	a st	NEW MEYH	CO OIL CONS	ERVATI		MISSI	N		FORM C-10
	and the second						- SN		(Rev 3-55) OFFICE OCC
	15 M		LANEOUS R				5	120 (VFFICE OCO
1. .		(Submit to approp	riate District Off	lice as pe	er Commiss	sion R	uin trobi	3 11	
Name of Com		nental 011	Company	Address	Box 6	8,	Eunice,	New	Mexico 52
Lease			Well No. Unit		Section To 30	wnship		Rang	
Date Work Pe	erførmed	Pool		I.	Cour		Lea	L	<u> </u>
3-3-			A REPORT OF:	(Check an	hrotriate h	lock)	200		
Beginnin	ng Drilling Operatio		sing Test and Cen				Explain):		
Pluggin	ß	L Rei	medial Work						
Detailed acco	ount of work done. n	nature and quantity	of materials used,	and result	ts obtained	•			
15.	TD 3-3-60.								
Apj		SGS: <u>March</u>	8, 1960						
Apj	oroved by U 030168 a		8, 1960 Position Drilling	Foren	an Com	pany Con	tinenta	1 01]	L C om pan y
Ap <u>1</u> LC	p rove d by U 030168 a	ile	Position Drilling LOW FOR REME	DIAL WO	an RK REPO	Con		1 011	L Company
Apj LC Witnessed by	p rove d by U 030168 a	ile Fill in Bei	Position Drilling	DIAL WO	AN RK REPO	Con RTS 0	NLY g Interval		Company
App LC Witnessed by D F Elev.	Diroved by U 030168 a R. A. Carl	11e FILL IN BEL 32431	Position Drilling LOW FOR REME ORIGINAL	DIAL WO WELL DA	AN RK REPO	Con RTS 0	NLY g Interval -3204 !	C	ompletion Date 4-26-51
App LC Witnessed by D F Elev.	Diroved by U 030168 a R. A. Carl	ile Fill in Bei	Position Drilling LOW FOR REME ORIGINAL PBTD 320	DIAL WO WELL DA	AN RK REPO TA Pr Diameter	Con RTS O oducin 3188	g Interval -3204 ! Oil St		ompletion Date 4-26-51
App LC Witnessed by D F Elev. Tubing Diamo	Diroved by U 030168 a R. A. Carl 11' T D teter 2" terval(s)	FILL IN BEL 32431 Tubing Depth	Position Drilling LOW FOR REME ORIGINAL PBTD	DIAL WO WELL DA	AN RK REPO TA Pr Diameter	Con RTS 0	g Interval -3204 ! Oil St	C	ompletion Date 4-26-51
App LC Witnessed by D F Elev. Tubing Diamo Perforated In	Droved by U 030168 a R. A. Carl 11' T D terval(s) 318	11e FILL IN BEL 32431	Position Drilling LOW FOR REME ORIGINAL PBTD 320	DIAL WO WELL DA)81 Oil String	AN RK REPO TA Pr Diameter	Con RTS 0 oducin 3188 1/2"	g Interval -3204 ! Oil St	C. tring Dep	ompletion Date 4-26-51
App LC Witnessed by D F Elev. Tubing Diamo Perforated In	Droved by U 030168 a R. A. Carl 11' T D terval(s) 318	FILL IN BEL 32431 Tubing Depth	Position Drilling LOW FOR REME ORIGINAL PBTD 320 3177'	DIAL WO WELL DA D 81 Oil String Producing	an PRK REPO TA Diameter 5 3 Formation	Con RTS 0 oducin 3188 1/2"	g Interval -3204 ! Oil St	C. tring Dep	ompletion Date 4-26-51
App LC Witnessed by D F Elev. Tubing Diamo Perforated In	proved by U 030168 a R. A. Carl 11' T D terval(s) 318 terval Date of	11e FILL IN BEI 3243' Tubing Depth 8-3204' Oil Production	Position Drilling OW FOR REME ORIGINAL PBTD 320 3177' RESULTS OF Gas Produc	DIAL WO WELL DA Oil String Producing F WORK C	AR RK REPO TA Pr Diameter 5 S Formation OVER Water Produ	Con RTS O oducin 3188 1/2"	g Interval -3204 ' Oil St even Riv GO	Contring Dep Tring Dep R	ompletion Date 4-26-51 oth 3242 ¹ Gas Well Poten
App LC Witnessed by D F Elev. Tubing Diamo Perforated In Open Hole In Test Before	proved by U 030168 a R. A. Carl 11' T D 11' terval(s) 318 terval Date of Test	11e FILL IN BEI 3243' Tubing Depth 88-3204' Oil Production BPD	Position Drilling OW FOR REME ORIGINAL PBTD 320 3177' RESULTS OI Gas Produc MCFP	DIAL WO WELL DA D81 Oil String Producing F WORKO	AR RK REPO TA Pr Diameter 5 Formation OVER Water Produ B P D	Con RTS O oducin 3188 1/2" (s) Se	s Interval -3204 ' Oil St ven Riv	Contring Dep Tring Dep R	ompletion Date 4-26-51
App LC Witnessed by D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After	Date of Test T2-20-59	ile FILL IN BEI 3243' Tubing Depth 88-3204' Oil Production B P D 11	Position Drilling OW FOR REME ORIGINAL PBTD 320 3177' RESULTS OF Gas Produc MCFP TST	DIAL WO WELL DA Oil String Producing F WORKO	an RK REPO TA Pr Diameter 5 S Formation OVER Water Produ BPD 71	Con RTS 0 oducin 3188 1/2"	g Interval -3204 ' Oil St even Riv GO	Contring Dep Tring Dep R	ompletion Date 4-26-51 oth 3242 ¹ Gas Well Poten
App LC Witnessed by D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover	proved by U 030168 a R. A. Carl 11' T D 11' terval(s) 318 terval Date of Test	11e FILL IN BEI 3243' Tubing Depth 88-3204' Oil Production BPD	Position Drilling OW FOR REME ORIGINAL PBTD 320 3177' RESULTS OI Gas Produc MCFP	DIAL WO WELL DA Oil String Producing F WORK O Ction	an PRK REPO TA Pr Diameter 5 Formation OVER Water Produ BPD 71 127	Con RTS O oducin 3188 1/2" (s) Se action	g Interval -3204 ' Oil St ven Riv GO Cubic fee	Contring Dep Pers R et/Bbl	ompletion Date 4-26-51 oth 3242 ¹ Gas Well Poten
App LC Witnessed by D F Elev. Tubing Diama Perforated In Open Hole In Test Before Workover After	Date of Test 12-20-59 3-3-60	ile FILL IN BEI 3243' Tubing Depth 88-3204' Oil Production B P D 11	Position Drilling OW FOR REME ORIGINAL PBTD 320 3177' RESULTS ON Gas Produc MCFP TSTR	DIAL WO WELL DA Oil String Producing F WORKO Ction D I I I hereby	an PRK REPO TA Pr Diameter 5 Formation OVER Water Produ BPD 71 127	Con RTS O oducin 3188 1/2 ^m (s) Se action	pNLY g Interval -3204 ' Oil St Oil St ven Riv GO Cubic fee	Contring Dep Pers R et/Bbl	ompletion Date 4-26-51 oth 3242' Gas Well Poten MCFPD
App LC Witnessed by D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After	Date of Test 12-20-59 3-3-60	11e FILL IN BEI 3243' Tubing Depth 88-3204' 0il Production BPD 11 17	Position Drilling OW FOR REME ORIGINAL PBTD 320 3177' RESULTS ON Gas Produc MCFP TSTR	DIAL WO WELL DA Oil String Producing F WORKO Ction D I I I hereby	an RK REPO TA Pr Diameter 5 Formation OVER Water Produ BPD 71 127 y certify th best of my b KG	Con RTS 0 oducin 3188 1/2" (s) Se action	g Interval -3204 ' Oil St Ven Riv GO Cubic fee nformation gible.	Contring Dep Fer 8 R et/Bbl iven abo	ompletion Date 4-26-51 oth 3242' Gas Well Poten MCFPD
App LC Witnessed by D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After Workover	Date of Test 12-20-59 3-3-60	11e FILL IN BEI 3243' Tubing Depth 88-3204' 0il Production BPD 11 17	Position Drilling OW FOR REME ORIGINAL PBTD 320 3177' RESULTS ON Gas Produc MCFP TSTR	DIAL WO WELL DA Oil String Producing F WORK O Ction D M I I hereby to the b	an RK REPO TA Pr Diameter 5 3 Formation OVER Water Produ BPD 71 127 y certify th best of my l KG	Con RTS 0 oducin 3188 1/2" (s) Se action at the i cnowled R.	pNLY g Interval -3204 ' Oil St Oil St ven Riv GO Cubic fee	Contring Dep Terrs R et/Bbl iven abor T.K	ompletion Date 4-26-51 oth 3242 ¹ Gas Well Poten MCFPD ve is true and com

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