## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES HODBS OFFICE OCC

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin A specified is to begin to be returned to the sender on which will be given the approval, with any modifications considered to the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addi-

	Indicate Nature of Notice by (	Thecking Bel	OW .	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Pluo Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	XXX	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMI SANTA FE, NEW MEXICO Gentlemen:	ssion Eunice, New Me	xico	February 15.	1 <del>960</del>
	ntion to do certain work as described below			
Continental Oil (Company	Company Eaves	A-30	Well No1n	Unit)
	30, T. 26-8, R37	E.,NMPM.	. Jalmat	Рс
Lea	County.			
		D DT 437 A	T MODIZ	
	FULL DETAILS OF PROPOSE			
(	FULL DETAILS OF PROPOSE. FOLLOW INSTRUCTIONS IN THE RU			
This well was comp formation. In Dec		ules and i	regulations)  3208' in the Seve	en River e TSTM
This well was comp formation. In Dec per day. We propose to pull W/1000 gals 15% LS	rollow instructions in the Richard 4-26-51 to a PB dember 1959 this well profile the second of the s	ules and in spirit of oduced g PKR s	regulations)  3208' in the Sevell BO, 71 BW W/gas et above 3188', to	s TSTM reat
This well was comp formation. In Dec per day. We propose to pull W/1000 gals 15% LS pump and return we Approved by USGS:	rollow instructions in the Rivers of the 4-26-51 to a PB dember 1959 this well production.  TBG, run TBG W/treating TNE acid, pull TBG Wtreating to production.	ules and in spirit of oduced g PKR s	regulations)  3208' in the Sevell BO, 71 BW W/gas et above 3188', to	s TSTM reat
This well was comp formation. In Dec per day. We propose to pull W/1000 gals 15% LS pump and return we Approved by USGS:_	rollow instructions in the Rivership leted 4-26-51 to a PB dember 1959 this well production.  TBG, run TBG W/treating TNE acid, pull TBG Wtreating to production.  February 12, 1960	epth of oduced g PKR sating P	*3208' in the Seve 11 BO, 71 BW W/gas et above 3188', to KR, run TBG, rods	reat and
This well was compformation. In Dec per day. We propose to pull W/1000 gals 15% LS pump and return we Approved by USGS:_	rollow instructions in the Rivership leted 4-26-51 to a PB dember 1959 this well production.  TBG, run TBG W/treating TNE acid, pull TBG Wtreating to production.  February 12, 1960	epth of oduced g PKR sating P	regulations)  3208' in the Sevell BO, 71 BW W/gas et above 3188', to	reat and
This well was compformation. In Dec per day.  We propose to pull W/1000 gals 15% LS pump and return we  Approved by USGS:	rollow instructions in the Rivership leted 4-26-51 to a PB dember 1959 this well production.  TBG, run TBG W/treating TNE acid, pull TBG Wtreating TBG to production.  February 12, 1960	epth of oduced g PKR sating P	*3208' in the Seve 11 BO, 71 BW W/gas et above 3188', to KR, run TBG, rods	reat and
This well was compformation. In Dec per day.  We propose to pull W/1000 gals 15% LS pump and return we  Approved by USGS:	rollow instructions in the Rivership leted 4-26-51 to a PB dember 1959 this well provided the result of the result	epth of oduced g PKR sating P	ental Oil Company  Company or Operator	reat and
This well was compformation. In Decoper day.  We propose to pull w/1000 gals 15% LS pump and return we happroved by USGS:	rollow instructions in the Rivership letted 4-26-51 to a PB dember 1959 this well production.  TBG, run TBG W/treating TNE acid, pull TBG Wtreating TNE acid, pull TBG Wtreating TRE acid, pull TBG Wtreating TREATING TREA	epth of oduced  g PKR sating P  Contin	ent al Oil Company Company or Operator  Communications regarding well	reat and