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Appropries Diaria Office
DISTRICTI
P.O. Box, 1980, Hoodes, NM \$4240

State of New-Mexico Ener / Minerals and Natural Resources Department

Form C-104 Revised 1-1-19 See Intrudion at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II
P.O. Drawer DD, Arteda, NM \$\$210

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Michael Qdy					Date Approved <u>DEC 0.1 1993</u> ORIGINAL SIGNED BY JERRY SEXTON						
Signatura					By				ERVISOR		
Michael P. Jobe	 		ent TW₄		7711-	·					
Printed Name			1 hri g		1 11lle_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 687-1664 Telephoos No.

3) Fill out only Sections I, II, III, and YI for changes of operator, well name or number, transporter, or other such changes.

3) Separata Form C-104 must be filed for each pool in multiply completed wells.