

# OPERATOR'S COPY

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

### SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-030168A
2. Name of Operator HAL J. RASMUSSEN OPERATING, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 310 W. WALL SUITE 906 MIDLAND, TX 79701 (915) 687-1664	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 30, T26S, R37E UNIT D 660' FNL & 660' FNL	8. Well Name and No. EAVES A-14
	9. API Well No. 30-025-12082
	10. Field and Pool, or Exploratory Area SCARBOROUGH YATES 7 RIVERS
	11. County or Parish, State LEA COUNTY, NM

### 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) POOH w/ Rods & tubing.
- 2) RIH w/ CMT RETAINER & SET AT 2880'. Squeeze perfs. 2924'-3031'.  
Drill out Squeeze & TEST.
- 3) Drill out CIBP @ 3125'.
- 4) RIH w/ CEMENT RETAINER & SET AT 3090'. Squeeze perfs 3146-3202'.  
Drill out squeeze & TEST
- 5) POOH w/ RBP @ 3216'.
- 6) Acidize existing perfs @ 3227-33' w/ 1000 gallons 15% HCl.
- 7) RIH w/ Rods & tubing inside 4 1/2" casing.  
Put on conventional pumping unit.

3269-72  
OCT 13 11 11 AM '94  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed LYSON L. DUNN Title PRODUCTION ENGINEER

Date 10/5/94

(This space for Federal or State office use)

Approved by Adam Selman Title CONTRIBUTOR ENGINEER

Date 11/7/94