

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030168A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EAVES A-14

9. API Well No.

30-025-12082

10. Field and Pool, or Exploratory Area

SCARBOROUGH YATES 7 RIVERS

11. County or Parish, State

LEA COUNTY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HAL J. RASMUSSEN OPERATING, INC.

3. Address and Telephone No.

310 W. WALL SUITE 906 MIDLAND, TX 79701 (915) 687-1664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 30, T26S, R37E UNIT D
660' FNL & 660' FNL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3269-72

1) POOH w/ Rods & tubing.

2) RIH w/ CMT RETAINER & SET AT 2880'. Squeeze perfs. 2924'-3031'.

Drill out Squeeze & TEST.

3) Drill out CIBP @ 3125'.

4) RIH w/ CEMENT RETAINER & SET AT 3090'. Squeeze perfs 3146-3202'.

Drill out Squeeze & TEST.

5) POOH w/ RBP @ 3216'.

6) Acidize existing perfs @ 3227-33' w/ 1000 gallons 15% HCl.

7) RIH w/ Rods & tubing inside 4 1/2" casing.

Put on CONVENTIONAL PUMPING UNIT.

OCT 13 11 11 AM '94
CARL AREA
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

LYSON L. DINW

Title

PRODUCTION ENGINEER

Date

10/5/94

(This space for Federal or State office use)

Approved by

Orig. Signed by Adam Salameh

Title

Petroleum Engineer

Date

11/7/94

Conditions of approval, if any: