

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. RCE 15-030168A
2. Name of Operator ELK ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1625 Larimer St., Suite 2403, Denver, Colorado 80202	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL # 660' FNL, Section 30, T26S & R 37E Unit D	8. Well Name and No. FAVER A #14
	9. API Well No. #14
	10. Field and Pool, or Exploratory Area Scarbrough, Yater-7 River
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIKRU Service Rig
2. TIE IN Tubing, bit & casing scraper
3. SET CIBPC 3125 & PUT 25' of CEALONT ON TOP FOR PBTD = 3100'
4. Perforate with 25PF as follows: 2924-31; 2934-47; 2952-56; 2971-3000'; 3022-31; Total of 62' & 124 holes.
5. Acidize Perforations with 3500 gal 15% NE-FC Acid
(Test casing to 600' for 15 minutes - okay) - Swab & cleanup.
6. Run production Tubing, rods & pump.
7. Place well on production & release rig.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

V-P Operations

Date

12-3-90

(This space for Federal or State office use)

Approved by

Title

Date

12-3-90

Conditions of approval, if any:

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HOBBS OFFICE