

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-RU424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030168 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

3.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL + 660' FWL, Sec. 30, T-26S, R-37E

in Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, CR, etc.)

2982' DF

10. FIELD AND POOL, OR WILDCAT

Scarborough Yates - 7 Rivers

11. SEC., T., R., OR CLK. AND SURVEY OR AREA

Sec. 30, T-26S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

10.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perforated by the following procedure.

Perforated 4 1/2" casing @ 3146', 3152', 3155', 3160', 3163', 3166', 3171', + 3175 with one LSPF. Acidized perforations with 2,000 gals 15% LSTNE. Placed well back on production.

in 24 hrs.

Before job tested - 38 BO, 119 BW, 20 MCFG, on 5-28-69.
After job tested - 140 BO, 550 BW, 152 MCFG, in 24 hrs.
on 9-30-69

18. I hereby certify that the foregoing is true and correct.

SIGNED

Robert Gault III

TITLE

Adm. Section Chief

DATE 10-1-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

USGS-5 FILE

Alt Rich Res - 2

Chas. mid - 2

Par Ins. Hobbs 2

*See Instructions on Reverse Side

OCT 2 1969

J. L. GORDON
ACTING DISTRICT ENGINEER