Submit 5 Copies
Appropriate District Office
DISTRICTI
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

State of New Mexico L ergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALL	OWABLE AND AUTHORI	ZATION	1	•
Operator Elk Energy Corporation			Well API No.		
Address			30-025-12-82		
1625 Larimer	Street, Suite 2403, D	enver CO 80202			
Reason(s) for Filing (Check proper	box)	Other (Please expl	ain)	· · · · · · · · · · · · · · · · · · ·	
Recompletion	Change in Transporter Oil Dry Gas	r of:			
Change in Operator	Casinghead Gas Condensate	• <u> </u>			
If change of operator give name and address of previous operator	Conoco, Inc., Hobbs	s, New Mexico			
II. DESCRIPTION OF W	ELL AND LEASE				
Lease Name		, Including Formation	Kinc	of Lease	Lease No.
Location Eaves A	14 Scark	orough, Yates, 7	River	X Federal XXX Fex	LC-030168-
Unit LetterD	: 660 Feet Error	- Nouth see			
	Jour Hom	The North Line and 660) F	eet From The W	estLine
Section 30 To	ownship 26 South Range 3	7 East , NMPM,		Lea	County
III. DESIGNATION OF T	RANSPORTER OF OIL AND N	NATTIDAT CAC			
Transporter of	On Condensate	Address (Give address to whi	ich approve	d copy of this form	is to be sent)
Shell Pipeline Co	_ :	P.O. Box 1910	P.O. Box 1910 Midland		
<u>El Paso Natural (</u>	Casinghead Gas X or Dry Gas	P.O. Box 1492,	ch approved	copy of this form	is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When		<u> </u>
	that from any other lease or pool, give co	37E Yes		N/A	
V. COMPLETION DATA		mmingling order number: CTB1	99		
Designate Type of Comple	tion - (X)	Vell New Well Workover	Deepen	Plug Back Sar	ne Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		<u> </u>	
		roa repii		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations				<u> </u>	
				Depth Casing Sh	oe .
HOLE SIZE	TUBING, CASING	AND CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·		
THOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u> </u>	SACKS CEMENT	
. TEST DATA AND REQI	JEST FOR ALLOWABLE				
IL WELL (Test must be after the First New Oil Run To Tank	ter recovery of total volume of load oil and	l musi be equal to or exceed top allows	able for this	depth or be for fu	ll 24 hours.)
vate 11187 1468 Oil Kull 10 180K	Date of Test	Producing Method (Flow, pump	o, gas lift, et	c.)	
ength of Test	Tubing Pressure	Casing Pressure		Choke Size	
ctual Prod. During Test			i		
Figure 1 to 1 During Test	Oil - Bbls.	Water - Bbls		Gas- MCF	
SAS WELL			<u></u>		
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	··· -	Gravity of Conder	
sting Method (pilot, back pr.)				÷	
wang meuroa (puot, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
I. OPERATOR CERTIF	ICATE OF COMPLIANCE			<u>+</u>	
I hereby certify that the rules and re	gulations of the Oil Consequeion	OIL CONS	ERVA	TION DIV	'ISION
Division have been complied with a is true and complete to the best of n	nd that the information given above y knowledge and besief.				1 1 1989
16/4	mall man	Date Approved			T T 1000
Signature	1/ (Many)	- _{D.} ,	DICINA:	SIGNED BY J	ERRY SEXTON
Craig M. Cai	mozzi - President	- By o		TRICT I SUPER	
Printed Name 9/26/89	(303) 892-8934	Title	-		
Date	Telephone No.	-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.