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į.	NO. OF COPIES RECEIVED	* ***	· ~ .	
-	DISTRIBUTION	REQUEST FOR ALLOWABLE S.		Form C-104 Supersedes Old C-104 and C-115
	FILE			Eifective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRAN	ASPORT OIL AND NATURAL GA	S
İ	LANG OFFICE	AOTHORIZATION TO THE		_
	IRANSPORTER OIL			
į	GAS			
ļ	OPERATOR			
1.	PRORATION OFFICE Operator			
İ	Conoco Inc.			1
	virtess.			
	P.O. Box 460, Hobbs, New Mexico 38240			
i	Reasonis) for triing it Sees proper box; Other (Please explain)			
	New Hell	Thunge in Fransporter of:	Change of corporat	· ·
	Recompletion	Ctil Dry Gas Castnahead Gas Condens	= OUNCERNOUSE SEE ST	ompany effective
ì	Change in Cwnership	Castratiena Gas	July 1, 1979.	
	f change of ownership give name			
	d address of previous owner			
и.	DESCRIPTION OF WELL AND I	EASE		
	Leggeame	Well No. Pool Name, Including Fo	/	CC Lease No. 1
	Cauls A	14 Scarborough	gales 1- Hurs.	of Fee 030 Kg (a)
	Location	Sal H	10/00	11)100+
	Unit Letter : G	O Feet From The North Line	e and 440 Feet From Th	
	Line of Section 30 Tow	manue 26-S Range	37-6, NMPM, Lea	County
	Line of Section 20 150	200		
IH.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Ctl	or Condensate	Address (Give address to which approve	a copy of this form is to be sent;
			Cine address to which approve	d conv of this form is to be sent!
	Name or Authorized Transporter or Casingnedd Gas or Dry Gas A		Address (Give address to which approved copy of this form is to be sent)	
	Unit Sec. Twp. Rge. is gas actually connected? , When			
	If well produces oil or liquids, give location of tanks.			•
	If this production is commingled wit	h that from any other lease or pool.	give commingling order number:	
iV.	COMPLETION DATA			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
			Total Depth	P.3.T.D.
	Date Spudged	Date Compi. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptn
	Lievations (St., MAB, M.), GM, etc.)			
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
٧.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas lift	,,
		Tubing Pressure	Casing Pressure	Cheke Size
	Length of Test	I upling Fleaduro		
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF
	GAS WELL			[0
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cashid Linguis Cours and	
		CF	OIL CONSERVA	TION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		APPROVED 1979, 19	
	I hereby certify that the rules and regulations of the Oil Conservation			
	Commission have been complied to	with and that the information given	mation given if	
	above is true and complete to the best of my knowledge and belief.			
			TITLE District Supervisor	
			This form is to be filed in compliance with RULE 1104.	
	770000		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	· •	ature)		
Division Manager			All sections of this form must be filled out completely for allow-	

(Title)

JUL 2 5 1979

NMOCD (5) MMFU, Faller

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.