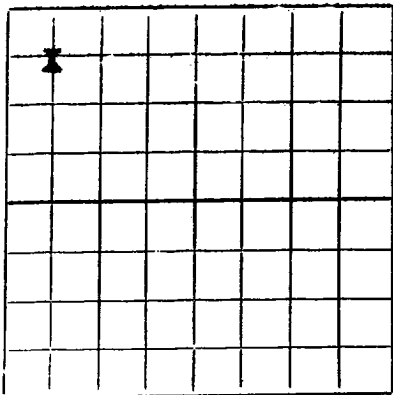


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
1960 SEP 20 AM 10:20
WELL RECORD

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company
(Company or Operator)

Eaves A-30
(Lease)

Well No. 4, in NW 1/4 of NW 1/4, of Sec. 30, T. 26-S, R. 37-E, NMPM.

Jalmat

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West line

of Section 30. If State Land the Oil and Gas Lease No. is

Drilling Commenced September 19, 1960 Drilling was Completed October 1, 1960

Name of Drilling Contractor Cactus Drilling Company

Address Box 1826, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 2982' KB The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 3186' to 3188' No. 4, from to

No. 2, from 3193' to 3202' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	New	354	Guide		3186-3188	Pay
4 1/2	9.5#	New	3315	Float		3193-3202	Pay

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	361	200	Pump & Plug		
6 3/4	4 1/2	3312	650	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Trtd. producing perms W/2,000 gals. 15% LSTNE Acid.

Result of Production Stimulation IP FL 280 Bbls 28 deg gray oil, 156 BW in 24 hrs, 15/64"

Chk, TP 200 lbs, CP 200 lbs, W/50.8 MCF/GPD, GOR 181, DOR 280 Bbls.

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3312 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 20, 1960

OIL WELL: The production during the first 24 hours was 436 barrels of liquid of which 64 % was
was oil; % was emulsion; 36 % water; and % was sediment. A.P.I.
Gravity 28

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
XXXX Rustler	1196'	T. Devonian	T. Ojo Alamo		
T. Salt	1350'	T. Silurian	T. Kirtland-Fruitland		
B. Salt	2750'	T. Montoya	T. Farmington		
XXXX Tansill	2784'	T. Simpson	T. Pictured Cliffs		
XXXX Yates	2923'	T. McKee	T. Menefee		
XXXX 7-Rivers	3207'	T. Ellenburger	T. Point Lookout		
T. Grayburg		T. Gr. Wash	T. Mancos		
T. San Andres		T. Granite	T. Dakota		
T. Glorieta		T.	T. Morrison		
T. Drinkard		T.	T. Penn		
T. Tubbs		T.	T.		
T. Abo		T.	T.		
T. Penn		T.	T.		
T. Miss		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1196		Calichie & Red Beds				
1196	1350		Anhydrite				
1350	2750		Salt & Anhydrite				
2750	2784		Anhydrite				
2784	2923		Dolo & Anhydrite				
2923	3207		Sd & Dolo				
3207	3312		Dolo & Sandy Dolo				
TD 3312' Dolo, PB 3216', KB 9', Elev 2982' KB, Pay Yates 3186-3202', Net Effective Pay 11', Csg Pt 4 1/2" at 3312', Perfs 3186-88', 3193-3202' W/4 JSPF by Collar Log. (Perf 7-Rivers 3271-76', 3286-96', 3300-3306' W/4 JSPF. Trtd W/1,000 gals. Squeezed perfs W/100 ex. Set Retainer at 3260'. Perfed 7-Rivers 3227-33' W/4 JSPF. Trtd W/500 gals 15% LSTNE Acid. Set Retrivable BP at 3216' W/4 ex sand on top, still exists). Tops: Rustler 1196', Salt 1350', B/Salt 2750', Tansill 2784', Yates 2923', 7-Rivers 3207'. Log Comparison: 3186 On GR/Collar Log is 3186 on GR/Sonic and 3186 on Core. IP FL 280 Bbbs 28 deg grav oil, 156 Bb in 24 hrs, 15/64" Chk, TP 200 lbs, CP 200 lbs, W/50.8 MCFGPD, GOR 181, DOR 280 Bbbs. Est Daily Allow 33 BO. Trtd producing perfs W/2,000 gals 15% LSTNE Acid. PL Conn - Shell Pipe Line Corp. Drlg Started 9-19-60, Comp 10-1-60, Tstd, 10-20-60, Rig Released 10-1-60. CONOCO W I 25 PC. FINAL.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 25, 1960 (Date)
Company or Operator Continental Oil Company Address Box 58, Eunice, New Mexico
Name J. R. [Signature] Position or Title District Superintendent
O/3 NMOCG, WAM, File