

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME Eaves B-1
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	9. WELL NO. No. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL - Unit Letter J	10. FIELD AND POOL, OR WILDCAT Scandrough Unit 7 Rvrs
14. PERMIT NO. 30-025-12084	15. ELEVATIONS (Show whether DP, RT, GR, etc.)
	11. SEC., T., E., M., OR BLM AND SURVEY OR AREA 30-26S-37E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. G-1H w/CIBP & set at 2750'. POOH w/WL. Tag CIBP. Mix mud & circ hole clean. Press test 3 1/2" csq & CIBP to 500 psi, held okay. POOH. Perf w/4 js pf at 2740'. Press to 1500 psi could not pump in. Press to 2000 psi & broke down. Pump in at .5 BPM & 1250 psi. Pump 10 BW - 0 psi on 5 1/2" csq. RU on 5 1/2" csq. Pump in at 3 BPM & 0 psi - oil out 10 3/4" surface csq. Perf at 2740' w/4 js pf. Pump 20 bbls down 3 1/2" csq at 1 BPM & 1200 psi. Csq had 0 psi & not blowing. Pumped 8 bbls down csq at 3.5 BPM & 0 psi. Surf csq leaking. Squeeze 50 sxs of class "C" cement into perfs. Press up plug to 1500 psi for 15 mins, held. Tag plug at 1875'. Perf 4 shots at 1400'. Bullhead squeeze 300 sxs cement up 5 1/2" & 10 3/4" csq. Left cement to surface inside 3 1/2" csq. Install P&A marker on 5/17/88.

18. I hereby certify that the foregoing is true and correct

SIGNED DEE FINEY

TITLE Administrative Supervisor

DATE June 27, 1988

FOR SUBMITTER (Agency or State office use)

ORIG. SGN. RAJ GIRI

APPROVED BY CHIEF MINERAL RESOURCES

TITLE _____

DATE 7-14-88

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

This form is a controlled document. It is a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Culbuck(6) ARCO(2) Amoco(2) Chevron(1) ZL

RECEIVED

NO AM '88