## DISTRIBUTION SANTA FE FILE

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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65

THANSPORTER OIL OPERATOR  PRODUCTION  PRODUCTION  THANSPORTER  AND COMPANY  RESSON(s) for filing (Check proper low)  New West  Resson(s) for filing (Check proper low)  Resson(s) for filing (Check proper low)  New West  Resson(s) for filing (Check proper low)  Resson(s) for filing fil		U.S.G.S.	AUTHORIZATION TO TRANSPORT MARINE NATURAL EAS  APR 17 2 40 PM '69					
1. PROCESS OF THE PROPERTY OF THE PROPERTY OF STATE OF THE PROPERTY OF THE PR		TRANSPORTER OIL						
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Research   Welling   Clerct property   Confidence   Consequence   Cons	ı.							
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Percentation   Consequent   C		l "r	•	" '	Other (Please	explain)	RATTERY	LOCATION
If change of convership give areas and address of previous owner.    Description of Well And Lease   Description of Well No.   Pool Nines, Recording Ferenties			·		C/V/7/0	GE 11V	Difficicy	LOCITION
and address of previous women.  IL DESCRIPTION OF WELL AND LEASE  Well No. Post Name, Including Foliation.  Licrotics  Licrotics  Unit Letter Section J. J. F. S. J. J. J. S. S. A. A. A. S. A. A. A. C. C. J.		Change in Ownership	Castnghead Gas Co	ondensate	<del></del>			
Level Name   Med No.   Peer Name, Inciding Securities   Med of Levels   Level Name   Level Nam								
Lessina	H.	DESCRIPTION OF WELL AND						
Line of Section   J.   JARO   Feet From The   SOLITH   Line and   JARO   Peet From The   EAST		-		- ·	Douglas			Legso No.
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Rece of Juminized Temporary of Oil   Condensate   Confidensate   Conf		Location	1 2 SCARESSICOUS	SH YATES"	IKIVERS	Dialej i edel	" CY EDERLY!	<u>. 1930/68-15</u>
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Rece of Jumpired Temperate of Oil   Sec. Top   Address (Give ediferes to which approved copy of this from is to be sent)   SHELL   GENERAL COLLYPANY   Sec. Top   Address (Give ediferes to which approved copy of this from is to be sent)   SHELL   GENERAL COLLYPANY   Sec. Top   Rec.   Sec. Top   Rec.   Sec. Top   Rec.   Sec.   Sec		Unit Letter J : 198	70 Feet From The SOUTH	Line and	980	Feet From	The EAS	7
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Note of Authorized Transports of Oil		7	<b>7</b> /	マク		,		
Name of Authorized Transporter of Old   Condensate		Line of Section 100	virsitip 26 Range	<del>/</del>	, INMPM,		. 5 7	County
Name of Authorized Transporters of Commission Gas (a) or Dry Gas   Address (Give address to which approved to grow of this form is to be sent)  ELLES, ON DATURED CASS COMPANY If well production is commingled with that from any other lense or pool, give commingling order number:  If this production is commingled with that from any other lense or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion — (X)  Total Despta New Well Workever Despt — (Planta New Yorkever)  Tubing Designate Type of Completion — (X)  Total Despt — (X)  Total Despt — (X)  Total Despt — (X)  Tubing Despt — (X)  Total Despt — (X	II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL		ive address t	o which appr	and convolthis form	is to be cent
H well produces oil or liquids, grown of inches.  Well produces oil or liquids, grown of inches.  Well production is commingled with that from any other lease or pool, give commingling order number:  W. COMPLETION DATA  Designate Type of Completion — (X)  Dete Spudsad  Date Compl. Ready to Fred.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Cri/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Mothed (Flow, pump, tas life, etc.)  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil Bbls.  Gas WELL  Actual Frod. Test-MCF/D  Length of Test  Testing Mothed (pitct, back pr.)  Tubing Pressure (Shutt-in)  Commission have been compiled with and that the information given  APP 18 1959  10 APP 18 1959  10 Commission have been compiled with and that the information given  Depth Casing Shoe  Total Depth Water-Bble.  APP 18 1959  10 Commission have been compiled with and that the information given  APP 10 APR 18 1959  10 Commission have been compiled with and that the information given  Testing the title internation given  APP 18 1959  10 Commission have been compiled with and that the information given		I						•
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Commission have been complied with and that the information given					)	APR	18-1969	10
above is true and complete to the best of my knowledge and belief.		Commission have been complied v.	with and that the information give	ven	V = 0			, 19
		above is true and complete to the	best of my knowledge and beli	of. BY	J.	1/6	well	

NMOCC-5, FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.