

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS OFFICE
SUBMIT IN TRIPLICATE
(Other instructions page side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030168 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NMFU	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME Eaves B-1	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FS & EL Section 30, T-26S, R-37E, Lea County, New Mexico, NMPM.		10. FIELD AND POOL, OR WILDCAT NMFU Field Yates 7-Rivers	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2946 DF	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 30-26-37	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase producing rates, it is proposed to perforate additional pay in the Upper Yates and frac.

On latest test dated 7-16-65, the well pumped 12 BOPD, 65 BWPD, 4 MCF, GOR 333.

We intend using the following procedures: Perf intervals 2956, 2959, 2968, and 3,016, 3,019, 3,038 and 3,041 W/1 JSFP acidize perf W/2,000 gals acid using ball sealers and frac with 50,000 gals lse crude, 75,000# sand and 2,500# "ADOMITE". Swab test and place on production.

We respectfully request permission to do above work.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. P. Stephens

TITLE

Staff Supervisor

DATE

11-22-65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-5, PAN AM-HOBBS-3, ATL ROS-2, CALIF MID-2, LPT

