## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

## **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Ch	ecking Belo	<b>DW</b>	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
OTICE OF INTENTION O PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
otice of Intention	Notice of Intention to Acidize	XXX	Notice of Intention to Shoot (Nitro)	
otice of Intention Of Oun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
IL CONSERVATION COMMIS	SSION Euncie, New Mexi	.0	February 15, 1960	)
entlemen:				
Following is a Notice of Inten	tion to do certain work as described below at	the	•••••••••••••••••••••••••••••••••••••••	•••••
Continental_011	Company Eaves B-3	O	Well No2inin	J
(Company	or Operator) T	NMPM	Jalmat	(Unit)
		,141411 141.,		
Lea	County			
<del></del>				
	FULL DETAILS OF PROPOSED			
(1	FULL DETAILS OF PROPOSED FOLLOW INSTRUCTIONS IN THE RUL	ES AND R	EGULATIONS)	
This well was comp from the interval	FULL DETAILS OF PROPOSED	es and R en Riv	egulations)  ers formation produ  to a PB depth of 32	cing
This well was comp from the interval The well is present We propose to run 15% LSTNE acid in run TBG, rods and	FULL DETAILS OF PROPOSED FOLLOW INSTRUCTIONS IN THE RUL Detect 9-27-47 in the Sev 3200-3210'. It was comp	es and R en Riv leted ay wit above 3 alers,	ers formation produ to a PB depth of 32 h GAS TSTM. 187', treat with 20 pull TBG W/treatin	212'.
This well was comp from the interval The well is present We propose to run 15% LSTNE acid in run TBG, rods and Approved by USGS:	FULL DETAILS OF PROPOSED FOLLOW INSTRUCTIONS IN THE RUL 3200-3210'. It was compatly producing 5 BO per d TBG W/treating PKR set a two stages, W/20 ball se pump and return well to	es and R en Riv leted ay wit above 3 alers,	ers formation produ to a PB depth of 32 h GAS TSTM. 187', treat with 20 pull TBG W/treatin	212'.
This well was comp from the interval The well is present We propose to run 15% LSTNE acid in run TBG, rods and Approved by USGS:_	FULL DETAILS OF PROPOSED FOLLOW INSTRUCTIONS IN THE RULe of the second s	en Rivoleted ay wit above 3 alers, produc	rers formation produto a PB depth of 32 h GAS TSTM.  187', treat with 20 pull TBG W/treatintion.  ental Oil Company  Company or Operator	000 gal
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