

NOTES OFFICE 000

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER 830168 (b)

LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box CC, Hobbs, New Mexico
Lessor or Tract Eaves B-30 Field Eaves State New Mexico
Well No. 2 Sec. 30 T. 26S R. 37E Meridian N.M.P.M. County Lea
Location 1980 ft. NE of S. Line and 1980 ft. NE of E. Line of Sec. 30-26S-37E Elevation 2946
(Describe Box relative to sec. line)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 29, 1917 Title District Supp. Signed A.R. Owen

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-15-47 Finished drilling 8-31-47

OIL OR GAS SANDS OR ZONES

Denote gas by G

No. 1, from 3200 to 3210 No. 4, from 3301 to 3401

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to Exp. of Appel. No. 6, from _____ to _____

800-822-3010 APT **IMPORTANT WATER SANDS**

No. 1, from 1940-1941 to 1941-1942 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	3 GA	-	ARMCO	28010"	T. P.				
5 1/2	1 1/2	8PS	ARMCO	24097"	Guide		3200	3210	
HISTORIA OF CUT OF CYS METE									

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	10 3/4	290	190	HOWCCO		
	5 1/2"	3213	500	HOWCCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3213 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

9-27 19-47 Put to producing 10-1 19-47.

The production for the first 24 hours was 86 barrels of fluid of which 86% was oil; -----% emulsion; 14% water; and -----% sediment. Gravity, °Bé. 29

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

-----J.J. Burnev-----, Driller

J. W. Purser _____ Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	125	125	Sand and gavel
125	295	170	Redbed and shells
295	463	168	Redbed and shale
463	619	156	Sandy Shale.
619	805	186	Redbed and shells
805	1061	256	Redbed and shale
1061	1192	131	Redbed and shells
1192	1259	67	Anhydrite
1259	1314	55	Anhydrite and lime
1314	1324	10	Salt
1324	1525	201	Anhydrite and salt.
1525	1730	205	Anhydrite, Potash and salt.
1730	1954	224	Salt, potash, anhydrite and gyp.
1954	2090	136	Salt, potash and gyp
2090	2170	80	Anhydrite and salt.
2170	2300	130	Salt, potash and gyp
2300	2535	235	Salt, shells and anhydrite
2535	2621	86	Salt, shale and anhydrite.
2621	2697	76	Shale and anhydrite
2697	2767	70	Lime
2767	2831	64	Lime and potash.
2831	2862	31	Anhydrite, lime and shells
2862	2875	13	Anhydrite, lime and shale.
2875	2910	35	Lime and shale.
2910	2980	70	Lime.
2980	3051	71	Lime and sand
3051	3213	162	Lime

162 Time

LOKATION: REFERENCE: CONCEPT:

