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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ...rgy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator File Francy Cours				Well A	API No.							
Elk Energy Corp					30-025-12-085							
1625 Larimer St	reet, Si	uite 24	03,	Denver	CO 80	202						
Reason(s) for Filing (Check proper box)					Ou	ner (Please exp	olain)					
New Well		Change in 7										
Recompletion	Oil		Dry Ga									
Change in Operator X	Casinghea	d Gas	Conden	sate 📗								
If change of operator give name and address of previous operator Conc	oco, Ir	nc., H	obb	s, Ne	w Mexic	0						
II. DESCRIPTION OF WELL	AND LEA	ASE							•			
Lease Name					uding Formation Kind of				of Lease No.			
Eaves B -1		4 \$	car	borou	gh, Yat	es,7Ri	ver	S ₂ XXXX	Federal xxx Type	* LC-0	30168-B	
Location I Init Letter	.660			_ Soi	uth	ne and <u>165</u>	. 0	_		East		
Unit Letter	- :	l	Feet Fπ	om The	Lit	e and	2.0	Fe	et From The		Line	
Section 30 Townshi	p 26 Sc	outh 1	Range	37 Eas	st , N	MPM,			Lea		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OU	. ANI	NATTI	RAT GAS							
Name of Authorized Transporter of Oil		or Condens				ve address to w	vhich a	proved	copy of this f	orm is to be s	ent)	
Shell Pipeline Corp		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1910, Midland TX 79702						,				
Name of Authorized Transporter of Casin		or Dry (Gas 🗍	Address (Give address to which approved				copy of this form is to be sent)				
El Paso Natural Gas					P.O. Box 1492, El Paso							
If well produces oil or liquids,	Unit	Sec.	Гwp.	Rge.		y connected?	<u>-</u>	When		<u> </u>		
give location of tanks.	<u>io</u> i	30 j	26S	137E	Yes	5			N/A			
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or po	ool, give	commingl	ing order num	iber: <u>C</u>	TB1	99				
		Oil Well	G	as Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1		***************************************		<u> </u>	.i			İ	_i	
Date Spudded	Date Comp	l. Ready to F	Prod.		Total Depth				P.B.T.D.			
Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			· · · ·	Tubing Depth			
Perforations									Depth Casing Shoe			
1 C. TO. ALLOUS									Depth Casin	ig Shoe		
	Т	UBING. C	CASIN	IG AND	CEMENTI	NG RECOR	RD		<u> </u>			
HOLE SIZE	1	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·												
	<u> </u>											
V. TEST DATA AND REQUES	T FOR A	LLOWAI	RLE						I			
OIL WELL (Test must be after r				l and must	be equal to or	exceed top all	lowable	for this	depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, p						
Length of Tord	ļ					C:- B			Choke Size			
Length of Test	Tubing Pres	sure	re			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
G. G. WIDLE									1			
GAS WELL	T											
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Oroke Size			
M Oppo (200	<u> </u>								-			
VI. OPERATOR CERTIFIC				CE	(NSF	RVA	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
is true and complete to the Best of my knowledge and belief.						Date Approved						
Imp M	1//	w 12 -				• •						
Signature / / / / / / / / / / / / / / / / / / /						By ORIGINAL SIGNED BY JERRY SEXTON						
<u>Craig M. Camo</u>	zzi - P	resider						DISTR	ICT I SUPI	FKA12OK		
Printed Name 9/26/89	(303) 8 ²	ับะ 92-89	934	Title							
Date	· · · ·		one No									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.