House Proceedings for the con-DISTRIBUTION SANTA FE FILE

MOCK-5, FILE

I.

I.

NEW MEXICO OIL CONSERVATION COMPTS. ON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	_ AUTHORIZATION TO TRA	INSPORT OIL MINDESMITHE	E 6/6, c.
TRANSPORTER GAS	APR 17 2 39 PM '69		
OPERATOR			
PRORATION OFFICE Operator	1		
Con Tront	ntal oil (sompany	
Address		20 1000	, •
1201 4	60, Hobber,	Med Mell	Leo
Reason(s) for filing (Check proper bo	Change in Transporter of:	CHOALES	N BATTERY LOCATION
Recompletion	Oil Dry Ga	s [CNIGE I	O DATTERY LOUTTON
Change in Ownership	Casinghead Gas Conden	isate .	
If change of ownership give name and address of previous owner			
DECOMPTION OF WELL AMD	TEACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lo	
EAVES B-1	4 SCARBOROUGH	VATES . TRIVERS State, Fed	leral criso EDERAL 630168-13
Location	10 5451	1100	Ener
Unit Letter U : (2)	60 Feet From The SOUTHLIN	e and <u>/// S//</u> Feet Fro	om The
Line of Section 30 To	ownship 26 Range	37 , NMPM,	LEA County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
SHELL YOELINE Name of Authorized Transporter of Co	E COMPANY	BOX 1910 MIDLA	ND TEXAS proved copy of this form is to be sent)
	L GAS COMPANY	JAL NEW MG	
	Unit Sec. Twp. Rge.	Is gas ac ually connected?	When
If well produces oil or liquids, give location of tanks.	C 130 268 37E	YES	N/A
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST I			oil and must be equal to or exceed top allow-
IL WELL ate First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)
and I train to went fair I etc.	Deta of Yest		
ongth of Test	Tubing Pressure	Casing Pressure	Cheke Size
tual Prod. During Test	Oll - Bbls.	Water - Bbls.	Gas-MCF
dad blog parme 1994	0 2	ì	
S WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
tual Prod. Test-MCF/D	Length of Test	Bull. Condemnato, Minior	Clarity of Semanticals
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
RIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
SIPIONEL OF COMA BING		aga (1 Q Wing
reby certify that the rules and	regulations of the Oil Conservation	APPROVED TITLE	, 19
mission have been complied be in true and complete to the	with and that the information given he best of my knowledge and belief.	BY W	Ching
u i i i i i i i i i i i i i i i i i i i	• • • • • • • • • • • • • • • • • • • •		
/	P.C	TITLE	
m. Ella.	Mere		in compliance with RULE 1104. Howable for a newly drilled or despende
(Sie	notuça)	I wall this form must be accor	appnied by a tabulation of the daviation
MINISTERVINE.	SHETTON CHIEF	tosts taken on the well in ac	coordance with RULE 111. must be filled out completely for allow-
(1)	(itle)	able on new and recompleted	wells.
ACRIL 16,19	0000	Fill out only Sections I well name or number, or trans-	I. II. III, and VI for changes of owner, porter, or other such change of condition.
· (1	Jule J		our he filed for each pool in multiply

Separate Forms C-104 must be filed for each pool in multiply completed wells.