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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

August 20, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Leaves B-30

Well No. **4**, in **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

0

Sec. **30**

T. **26-S**

R. **37-E**

NMPM, **Jalnet**

Pool

Unit Letter

Lee

County. Date Spudded **7-18-62**

Date Drilling Completed **7-27-62**

Please indicate location:

Elevation **2945' KB**

Total Depth **3291'** PBTD **3195**

Top Oil/Gas Pay **3162'**

Name of Prod. Form. **Yates**

PRODUCING INTERVAL -

Perforations **3163-66', 3168-70', 3178-80', 3182-84'** See reverse side

Open Hole

Depth **3291** Depth **3155**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **14** bbls. oil, **6** bbls water in **24** hrs, **-** min. Size **-**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See below**

Casing Press. **-** Tubing Press. **-** Date first new oil run to tanks **8-18-62**

Oil Transporter **Shell Pipe Line Corp.**

Gas Transporter **-**

Remarks: **TRTD perfs 3163-84' w/1000 gal 15% LSTNE Acid using 9 ball sealers. SWBD dry & fraced w/5000 gals LSE crude, 8000 lbs sd. & 250 lbs "Adomite" using 9 ball sealers. IP PMP 14 bbls. oil & 6 BW in 24 hrs. w/9.2 MCFGPD, GOR 657, DOR 14 BO. (See reverse side)**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **19**

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **J. R. [Signature]**

(Signature)

Title: **District Superintendent**

Send Communications regarding well to:

Name: **Continental Oil Company**

Box 68 - Eunice, New Mexico

Title

Dist: **0/3 NMOC WAM FILE**

Perfs: (3194-95, 3200-3206, 3213-17, - - - squeezed with 100 cc. ant.)
(3200-04, 3213-17, - - - squeezed with 50 cc. ant.)
TRTD Perfs: (3194-3217, w/1000 gals 15% ISTEINE Acid)
(3200-17, w/1000 gals 15% ISTEINE Acid)