

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 44-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 029050																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Abandon</u>		6. IF INDIAN, ALLOTTED OR TRUST NAME																									
2. NAME OF OPERATOR Melzar & Henderson		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR Box 953, Midland, Texas 79702		8. FARM OR LEASE NAME Federal F																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth 660' FSL 1980' FEL Sec. 29 T-26-S, R-37-E 2977-3057 PBSD 3115'		9. WELL NO. 1																									
14. PERMIT NO. PBSD 3115'		10. FIELD AND POOL, OR WEDDAM (Yates) Jalmat Seven rivers																									
DATE ISSUED 3-21-77		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 29-T-26-S, R-37-E																									
15. DATE SPUDDED 4-4-77		12. COUNTY OR PARISH Lea																									
16. DATE T.D. REACHED 4-18-77		13. STATE New Mexico																									
17. DATE COMPL. (Ready to prod.) 4-19-77		14. ELEV. CASINGHEAD 2955'																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2956' @ Ground		19. ELEV. CASINGHEAD 2955'																									
20. TOTAL DEPTH, MD & TVD 3115'		21. PLUG, BACK T.D., MD & TVD 3115'																									
22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY Reverse Unit																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Only Coller Locator		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 2977, 87, 91, 99, 3002, 3004, 3010, 3015, 16, 20, 83, 85, 87 3015, 16, 20, 83, 85, 87																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
TEST WITNESSED BY																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>J. L. Hibney</u> TITLE <u>AGENT</u> DATE <u>8-7-77</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

DEC 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.