

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Abandon		5. LEASE DESIGNATION AND SERIAL NO. NM 029050
2. NAME OF OPERATOR Melzer & Henderson		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 953 Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FSL & 1980 FEL Sec. 29 T-26-S, R-37-E		8. FARM OR LEASE NAME Federal F
		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT (Yates) Jalmat Seven Rivers
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-T-26-S, R-37-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 5/8" at 593' w/400 sacks circ.

5 1/2 at 3115 w/150 sacks cut and pulled from 2017', later casing bowl tied back together, leaked, squeeze w/ 75 sacks estimated TOC 1800'

Unable to make a producing well.

1. Set CIBP w/30' of cement at 2930', rig up stretch out, at free point.

2. Spot 35 sacks at stub through 5 1/2"

3. Pull up spot 45 sacks through 5 1/2" at 1200'

4. Pull up spot 45 sacks through 5 1/2" at 630'

5. Pull out spot 10 sacks at 18'.

Note if not allowed to pump plus through 5 1/2" then we will run tubing and spot 25, 35 and 35 sacks at plug #2, #3, and #4.

Place Dry Hole Marker.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED

F. C. Stinebaugh

TITLE

Agent

DATE

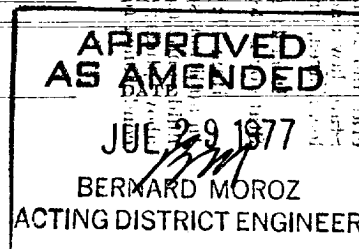
7-26-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

RECEIVED

JUN 2 1977
OIL CONSERVATION COMM.
HOBBS, N. M.