

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

7-15-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Joseph I. O'Neill, Jr. Federal "F" Well No. 1, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

O, Sec. 29, T. 26, R. 37E, NMPM., Jalmat Pool
Unit Letter

Lea

County. Date Spudded May 30, 1959 Date Drilling Completed 6-12-59

Please indicate location:

Elevation 2947 GL Total Depth 3308 FBTD 3115

~~XXXX~~ Gas Pay 3034 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3034-3044

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____
Tubing 2994-57 RDB

OIL WELL TEST -

Natural Prod. Test: _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: Swabbed dry MCF/Day; Hours flowed 24 Choke Size _____

Method of Testing (pitot, back pressure, etc.): Meter

Test After Acid or Fracture Treatment: 2,200 MCF/Day; Hours flowed 24

Choke Size open flow Method of Testing: meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter None

660 FSL & 1980 FEL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>582</u>	<u>400</u>
<u>5-1/2</u>	<u>3135</u>	<u>125</u>
<u>2-3/8</u>	<u>2989</u>	<u>-</u>

Remarks: Treated w/ 20,000 gallons water, 30,000# sand. Fair blow of gas.

On a 16/64 choke flowed 581,300 CFDP

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 18 1960, 19

Joseph I. O'Neill, Jr.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Roy L. Blanton
(Signature)

By: _____

Title Roy L. Blanton - Production Clerk
Send Communications regarding well to:

Title Engineer District 1

Name Joseph I. O'Neill, Jr.

Address 410 West Ohio Midland, Texas