REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			-		Midland, T	exas	7-15-59)
			(Place)			(Date)		
		•					A1922	
			Federal."	(Lease)	, Well No	1 , in		·
	•		т. 26	, R. 37E	, NMPM.,	Jalmet	•	Pool
	T.ea		0 . 5		(sv 10.1950	Pode Pudlidae C		- KQ
lease inc	licate lo	cation:						
C	В	A						
					-3044			
F	G	Н			Depth	a Shoe	Depth Turing 2994	-57 RDI
						9 0.100		
K	J	I						Choke
					•			
N	0	 p 					•	Choke
_,		1 1			bls,oil,	bbls water in	hrs,min.	Size
		<u></u>		==				
	-			d. Test: Swab	bed dry MCF/D	ay; Hours flowed	24 Choke Size	
-			1	_				24_
8 5	82	400	Choke Size	pen flowhod	of Testing:	neter		
2 2	126	125	Acid or Frac	cture Treatment	(Give amounts of	materials used, su	ch as acid, water,	oil, and
<u> </u>	133	149	sand):					
			Casing Press	Tubing Press.	Date first oil run to	new tanks		
			Oil Transpor	rter				
/8 2	989		Gas Transpor	rter None				
Tr	cated	w/ 20,			0,000# sand	Fair blow	of gas.	
On	.a.16	64 che	ke flewed	581,300.CI	PD			
			•••••	••••				
ereby cer	rtify the	at the info	ormation given	above is true	and complete to	the best of my kno	wledge.	
d			-0-CT1-81 c	19	Joseph I	. O'Neill, Jr		
		17			1	Company of C		
OIR CO	ONSER	YATION	COMMISSI	ON	By: // Cory	(Signatur	re)	
	1/02	re/n			Title Rev I	Blanton - l	Production C	lerk
1. N.		9b././16.	6/67	••••••••••••••	Send	Communications	regarding well to:	
	/	Engine	or District		NameJose	ph I. O'Neill.	Jr.	
							,	
	Company Latter K N FSL & Casing a STF Creby cereby cereby cereby cereby cereby cereby	I. O'Neilli Company or Ope Sec. Letter Lea lease indicate le C B F G K J N O FSL & 1980 Casing and Geme Feet 8 582 2 3135 /8 2989 : Treated On a 16	I. O'Neill, Jr. Company or Operator) Sec. 29 Letter Lea lease indicate location: C B A F G H K J I N O P FSL & 1980 FEL Casing and Cementing Recore Freet Sax 8 582 400 2 3135 125 /8 2989	Company or Operator) Sec. 29. T. 26 Lease indicate location: C B A PRODUCING I Perforation Open Hole OIL WELL TE Natural Pro Test After load oil us GAS WELL TE Casing and Cementing Record Feet Sax Test After Choke Size 3135 125 Acid or Fract Sand): Casing Press. Cil Transpo: Cas Tr	Company or Operator) Company or Operator) Sec. 29	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KN I. O'Neill, Jr. Federal "F" , Well No. Company or Operator) (Lease) Sec. 29. T 26. R 37E , NMPM., Lea County. Date Spudded May 30, 1959 Flevation 2947 GL Total PRODUCING INTERVAL - Perforations 3034-3044 Perforations 3034-3044 Perforations 3034-3044 Open Hole Casin OIL WELL TEST - Natural Prod. Test: bbls.oil, Test After Acid or Fracture Treatment (after load oil used): bbls.oil, GAS WELL TEST - Natural Prod. Test: Swabbed dry MCF/D Casing and Cementing Record Method of Testing (pitot, back pressure, et and or Fracture Treatment: 2 Test After Acid or Fracture Treatment: 2 Choke Sizegnen flowhood of Testing: Frees. Casing Tubing Date first Casing Tubing Date first Casing Tubing Date first Press. Oil Trun to Cil Transporter Gas Transporter None Treated w/ 20,000 gallens water, 30,000 sand On a 16/64 chake flowed 581, 300 CFPD OIL CONSERVATION COMMISSION By: Send Name Joseph I	CHEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: I. O'Neill, Jr. Federal "F" (Lease) Sec. 29 T. 26 R. 37E NMPM. Jalmat Lea. County. Date Spudded May 30, 1959 Date Drilling Of Elevation 2947 GL Total Depth 3308 PRODUCTION INTERVAL F G H Open Hole Casing Shoe Oil WELL TEST Natural Prod. Test: bbls. oil, bbls water in load oil used): casing and Cementing Record Fret Sax Test After Acid or Fracture Treatment (after recovery of volum load oil used): casing and Cementing Record Fret Sax Test After Acid or Fracture Treatment: 2, 200 MCF Choke Sizespen flowhood of Testing: meter Acid or Fracture Treatment: Clive amounts of materials used, su sand): casing Tubing Date first new Press: oil run to tanks Casing Treatment (after recovery of volum loads): casing Tubing Date first new Oil run to tanks Choke Sizespen flowhood of Testing: meter Acid or Fracture Treatment (Give amounts of materials used, su sand): casing Tubing Date first new Oil run to tanks Coll Transporter Press: oil run to tanks Coll Transporter None Treated w/ 20,000 gallons water, 30,000 and Fair blow Our a 16/64 chake flowed 581, 300 CFPD OUR CONSERVATION COMMISSION Engineer District: Name Joseph I. O'Neill, Jack Press: Send Communications Name Joseph I. O'Neill, Name Joseph I.	E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: I. O'Neill, Jr. Federal "F" Well No. 1 in. 5W // SI Company or Operator) Sec. 29. T. 26 R. 37E NMPM, Jalmat. Leas County. Date Spudded May 30, 1959 hate betilting Completed 6-1. Elease indicate location: C B A PRODUCTIO INTERVAL - Perforations 3034-3044 F G H Open Hole Depth Casing Shoe Tuting 2994. K J I Natural Prod. Test: bbls, oil, bbls, water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to load oil used): bbls, oil, bbls, water in hrs, min. GAS WELL TEST - Natural Prod. Test: Swabbed dry MCF/Day; Hours flowed 24 Choke Size Method of Testing (pitot, back pressure, etc.): Meter Fert Sax Test After Acid or Fracture Treatment: 2, 200 MCF/Day; Hours flowed 23 and casing modern flowed of Testing (pitot, back pressure, etc.): Meter Test After Acid or Fracture Treatment: 2, 200 MCF/Day; Hours flowed Said of Fracture Treatment: 2, 200 MCF/Day; Hours flowed Said of Fracture Treatment: Clive anounts of materials used, such as acid, water, sand): Casing Tubing Date first new press.