

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Eaves B-1
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H	10. FIELD AND POOL, OR WILDCAT Scarborough-Yates 7 Rvrs
14. PERMIT NO. 30-025-12085	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30-265-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Test add'l pay ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRV. POOH w/ rods & pump. Scrape csg to 3175. Log from 3175'-2400' w/ GR-CCL-CBL tool. Set RBP @ 3166' and test to 1500 psi. Spot 2 bbls 15% HCL-NE-FE from 3152'-3029'.
- ② Perf SR-1, 2, & 3 zones w/ 2 JSPF @ 3150', 44', 38', 24', 16', 05', 03', 3090.5', 78', 70', 68', 62', 57', 55'. Set pkr @ 3020' & acidize w/ 56 bbls 15% HCL, flush w/ 19.6 bbls 9.0 ppg brine. Swab back fluid and analyze results.
- ③ Reset RBP @ 3051' & test to 1500 psi. Spot 1.5 bbls 15% HCL from 3049'-2956'. Perf Y-8 & 9 zones w/ 2 JSPF from 3042'-48' & 3028'-35'. Reset pkr @ 2950'. Acidize perfs w/ 60 bbls 15% HCL, flush w/ 18.7 bbls 9.0 ppg brine. Swab back and analyze results.
- ④ Reset RBP @ 3020' & test to 1500 psi. Spot 1.5 bbls 15% HCL from 2982'-2889'. Perf Y-5 & 6 zones w/ 2 JSPF @ 2946', 48', 50', 57', 63', 67', 71', 74', 75.5', 76.5', 80'. Set pkr @ 2885'. Acidize perfs w/ 44 bbls 15% HCL, flush w/ 18.2 bbls 9.0 brine. Swab back fluid and analyze results. Based on results, we will decide how to

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Officer

DATE

1-19-87

(This space for Federal or State office use)

Org. & d. Chas. S. Dorman

APPROVED BY

TITLE

DATE

1-26-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JAN 29 1987
OCD
HOBBS OFFICE