Submit S Cocies
Appropriate Diaria Office
DISTRICTI
P.O. Dat, 1910, Hobbs, NM \$\$240

State of New-Mexico Energy, Minerals and Natural Resources Department -

Form C-104 Revised 1-1-19 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Briza Rd., Anec, NM \$7410

DISTRICT II P.O. Drawer DD, Arteda, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSP	ORT O	L AND NA	TURALG					
HAL J. RASMUSSEN OPI				APINa 0-025-12087							
Addrui 300 WEST WALL; SUITE	3 906, j	MIDLANI), T	EXAS 79	701		•	 			
Resson(1) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Ci M Dry Gas Effective Date DECEMBER 1, 1993 Change in Operator Caringhest Gas Condensate										1993	
red request of business extensive arms				.,							
U. DESCRIPTION OF WELL	ANDIE	1 C.D.									
Leus Nime EAVES B-1	Well No. Pool Name, Include EAVES B = 5 Scharborou					diag Formula ugh, Yates-7 Rivers Sile Federal of Fee LC-030168-B					
Location Unit LetterH	- :	2310	Feel F	rom The 🔟	North Li	o and9	90F	ed From The .	East	Lioc	
Section 30 Townshi	26	South	Range	37 Ea	ist N	мрм,	· ·	LEA		County	
T. DESIGNATION OF TRAN	SPORTE	R OF OI		D NATU	RAL GAS		 			·,···	
Name of Authorized Tradiporter of Oil EDTT ENERGY.	P.D. Box 4666; HOUSTON, TX 77210-4666										
Name of Authorized Transporter of Casing Sid Richardson Gaslin	Address (Give address to which approved copy of this form is to be sen)										
li well produces oil or liquids, .	Udit	S∞.	Tup.	Rge	ि देश उद्याशी	y commated?	When	2 7			
(this production is commingled with that it V. COMPLETION DATA	low my or	erlesse orp	∞i, gʻ	ve comming	ling order num	per:					
Designate Type of Completion	· (X)	Oil Well	1 '	Ost Well	Now Well	Workover 	Deepea	Plug Dack	Same Rec'y	DITT REI'Y	
Dir Stryges	Data Compi. Ready to Prod.				Total Depth			P.D.T.D.			
Lievations (DF, RKB, RT, GR, LIC.)	Name of Producing Formation				Top OiVO2: Pay			Tubing Depth			
्प् ल्याल्य	L	Depth Casing Shoe									
TUBING, CASING AND					CEMENTI	NG RECOR	D	- 			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
								 			
, TEST DATA AND REQUES	T FOR A	LLOWA	BLE		1		unable for the	e death as he (as full 21 hours	J	
DIL WELL (Tell meel be ofter re Date First New Oil Rua To Tank	Date of Test		1004 6	ou ana muui	Producing Me	whod (Flow, pu	mp, sas lýi, a	ue)	w /=/ a · /~= ·	<u>'</u>	
Logh of Tex	Tubing Pressure				Casing Pressu	rue		Choke Size			
Letual Prod. During Test	Oil • Dplt				Water - Bbla			G11- MCF			
GAS WELL											
ceural Prood. Text • MCF/D	Leogih of Tell				Dole Coodes	<u>amwycr</u>		Gravity of Coodentus			
sting Method (pilar, back pr.)	Tubiag Presaire (Shui-ia)				Citing Pretoin (Shui-in)			Choke Size			
I OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above It true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved DEC 01 1993 ORIGINAL SIGNED BY JERRY SEXTON						
Signature Michael P. Jobe Proted Name 11 - 23 - 93 (915) 687-1664					By_ Tille.		TRICT IS	UPERVISOR			
<u></u>		Telep	Y ACC	٥.	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- d) Separate Form C-104 must be filed for each pool in multiply completed wells.