Submit S Copies	एक भी	State of New Mexico E- by, Minerals and Natural Resources Department					Form C+104 Revised 1+1+89			
Appropriate Diaria Office DISTRICT I P.O. Box, 1980, Hoobs, NM 88240	•							ructions on of Pige		
DISTRICT II P.O. Drawer DD, Arteda, NM \$8210	OIL CONSERVATION DIVISION P.O. Box 2088									
DISTRICT III 1000 Rio Britos Rd., Anec, NM \$7410		Santa Fe, New FOR ALLOW								
I.		ANSPORT			AS		<u></u>			
Openico HAL J. RASMUSSEN OP					0-025-12087					
Address 300 WEST WALL; SUIT:	E 906, MIDLA	ND, TEXAS 7					<u></u>			
Reason(s) for Filing (Check proper box) New Well	Change	la Transporter of:		her (Please expl	oin)					
Recompletion	· · ·]]	Effect	ive Dat	e Novem	ber 1, 1	.993		
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE									
EAVES B	Well Na. Pool Name, Includ 5 Scharborou			ing Formation Kind of states -7 Rivers			of Lesus Lesus Na Federal of Fee LC-030168-B			
	2310		North !!		90F	eet From The	Fact	Lioc		
Unli LetterH		Feet From The .				LEA	<u> </u>			
Section 30 Townshi		Range 37 1	••	MPM,		LEA		County		
III. DESIGNATION OF TRAN	VSPORTER OF (URAL GAS	ve address to wi	hich approved	l copy of this	form is to be se	·N)		
Scurlock Permian	the second s	P.O. Box 3119, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)								
Name of Authonized Transporter of Casin Sid Richardson Gasli	-	or Dry Cas								
l' well produces oil or liquids, . pire location of tanks.	Ualt Soc.	Twp R	e. Is gas actual	Is gas actually connected? When			17			
If this production is commingled with that IV. COMPLETION DATA	from any other lease o									
Designate Type of Completion	• (X)	II Gat Well	New Well	Workover	Deepea	Plug Dack	Same Res'Y	Dirt Rei'y		
Date Spudded	Date Compl. Ready	10 Prod.	Tail Depth	Toul Depth			P.B.T.D.			
Elevations (DF, RXB, RT, GR, elc.)	Name of Producing I	Top OiVG25	Top OiVG25 P2y			Tubing Depth				
Perlonuou	J				<u>_</u>	Depth Casin	ng Shoe			
	TUBINO	, CASING AN	D CEMENTI		D	· <u>·····</u>				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
······································										
V. TEST DATA AND REQUES OIL WELL (Tui mui be ofter r	TFOR ALLOW	ABLE e offoad oil and mu	ut be equal to or	exceed top allo	wable for thi	edepth or be,	for full 24 how	3.)		
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	π φ, gas lý i, e	10.)				
Leagth of Test	Tubing Pressure		Casing Press	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Dhir.	Water - Bols	Water - Bbls.			G22- MCF				
GAS WELL						10	Condensate			
Actual Prod. Text + MCF/D	Length of Test		Bble. Coadeacate/MMCF			Gravily of Coodes tale				
feeting Method (pilor, back pr.)	Tubing Pressure (Shu	Casing Press	Casing Processive (Shul-in)							
VL OPERATOR CERTIFIC	ATE OF COM	PLIANCE	(ISERV.	ATION	DIVISIC	N		
I hereby certify that the rules and regula Division have been complied with and i is true and complete to the best of my k	that the Information of	VED ADOVE		Approved	4 OCT %	2 9 1993	•			
				ORIGINAL						
Signature	By_			I JARRY S IPERVISOR						
Michael P. Jobe Printed Name		Title								
10-27-93		••••	11 1100	الكرام والكريب فيتكر والمتحد والمتحد والمحد والمحد						
Date		5) <u>687-1664</u> epocas No.								

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.