

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Bureau No. 42-R1424.SUNDRIES OFFICE OF C. O. C.
NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR MINERAL RIGHTS" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 030168 (b)	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico		7. UNIT AGREEMENT NAME NMFU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FEL, Sec. 31-26S-37E, Lea County, New Mexico NMPM		8. FARM OR LEASE NAME Eaves B-1	
14. PERMIT NO.		9. WELL NO. 6	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 2932 DF		10. FIELD AND POOL, OR WILDCAT NMFU Field Jalmat Pool	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31-26S-37E	
		12. COUNTY OR PARISH Lea	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Squ. & Perf. Add'l. pay ☒(NOTE: Report results of multiple completion on Well
Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The squeeze and perforate additional pay work on subject well was completed on November 16, 1965, using the following procedures:
Before: TD 3447' Form: Lime DF 10' DF Elev. 2932'
Pay: Seven Rivers 3226-3238' 7" csg. set at 3057' 4 1/2" liner from 2910-3433' Perfs: 3232 w/1 JSPF
Well TSD prior to workover
Work Done: Set CIBP at 3200'. Perf at 2962', 2983', 3020', 3022', 3031', 3035' w/1 SPF. Acidized perfs 2962-3035' w/1500 gals 15% LSTNE w/8 ball sealers, sand perfs 2962-3035' w/60,000 gals of 140° heated crude and 40,000# sd & 3,000# "ADOMITE" additives.
After: TD 3447' Form: Lime PB 3200' Pay: Yates (2958-3034')
4 1/2" liner set at 2910-3433' NEP 38' Perfs: 2962', 2983', 3020', 3022', 3031', 3035', w/1 SPF
On test 12-5-65 flwd 32 bbls 32 deg gravity oil, no water in 24 hrs w/279 MCFGPD on 24/64" choke. CP-pkr. TP 125#. GOR 8719.
Workover started: 11-10-65

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: HAL R. STEPHENSTITLE Staff SupervisorDATE 12-8-65

(This space for Federal or State office use)

APPROVED

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DEC 9 1965

J. L. GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS (5) NMOCC (2) PAN AM-HOBS (3) ATL-ROS (2) CALIF-MID (2) FILE