

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS OFFICE O.C.C.

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030168 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Eaves B-1

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

NMFU Field - Jalnet Pool

11. SEC., T. R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 31-26S-37E

12. COUNTY OR
PARISH
Lea13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: **Oil** ☒ WELL ☐ WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☒ PLUG ☐ DIFF. ☐ Other ☐
WELL ☐ OVER ☐ EN ☐ BACK ☐ RESVR. ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **660' PNL * 1980' PNL, SEC. 31-26S-37E, Lea County,****New Mexico, NMPM**At top prod. interval reported below **Same**At total depth **Same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

W.O. 1-13-64

2-6-64

2-11-64

2932 DF

2922

20. TOTAL DEPTH, MD & TVD
3447 TD21. PLUG, BACK T.D., MD & TVD
3432 PB22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3248-3447'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Seven Rivers 3226'-3238'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Sonit

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.25#	1254	12 1/4	425	None
7	24#	3057	8 3/4	425	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3952	3433	150	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3240	None

31. PERFORATION RECORD (Interval, size and number)

Perforated Seven Rivers @ 3232 W/1 JSPP,
Size .41

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3057-3248 OH	Sealed W/liner
3232	Acidized W/250 gals.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)	
2-11-64		2 x 1 1/4 x 12 Bottom Hole Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-11-64	24		→	14	TSTM	99	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	14	TSTM	99	30	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to El Paso Natural Gas Company

TEST WITNESSED BY

B.K. Rampley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Signed: ROBERT GAULT III

TITLE

Staff Supervisor

DATE

3-9-64

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (5) NMOCC (2) ABS Pan Am-Hbs (3) Atl-Ros (2) Calif Houston, Midland, (1 ea)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	3248	3254	Core #1. Cored 6', rec 4'. Gray fractured dolo w/scatt. small anhy inclcs & interbedded sh. Scatt vugs & good pp por. Very spotty fluor.	Rustler	1220	
Seven Rivers	3254	3271	Core #2. Cut & rec 17' dolo. 7' w/gd por & scatt fluor; 6' fair por & scatt fluor; 4' tight w/very scatt & faint fluor.	B/Salt	2762	
Seven Rivers	3271	3302	Core #3. Cut 31', rec 28'. 7' tn sd, gd fluor & por, odor questionable; 19' dolo, w/random sh ptgs, gd vuggy por & scatt fluor; 2' sh.	Yates	2887	
Seven Rivers	3302	3311	Core #4. Cut 9', rec 6'. 2' gd vuggy & pp por gry finely crystalline fractured dolo, slt shly, 4' dns dolo w/poor por, very scatt fluor, very lt bldg oil in fracs.	Seven Rivers	3206	
Seven Rivers	3311	3330	Core #5. Cut 19', rec 14'. Gry, med to coarsely crystalline dolo w/calc crystals in top ft & scatt pesolites thruout core. 9' vuggy & honeycombed por, 5' was tight w/scatt pp por spotty oil strng thruout.			
Seven Rivers	3330	3353	Core #6. Cut 23', rec 21'. Tan to gry dolo w/14' good vuggy por w/good show oil & 7' tight dolo w/very slight show oil in fracs.			