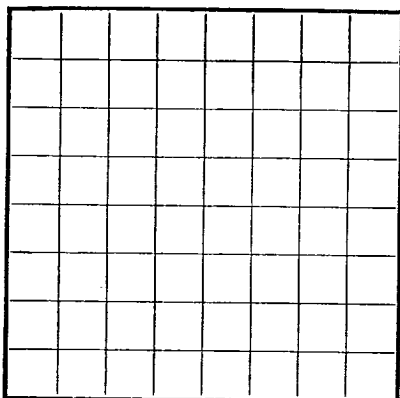




LOCATE WELL CORRECTLY

WELLS OFFICE 000

JUN 24 PM 1:45

U. S. LAND OFFICE
SERIAL NUMBER 030168-
LEASE OR PERMIT TO PROSPECT LeaseUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Address Box 66, Hobbs, New Mexico
Lessor or Tract J. S. Eaves B-31 Field Eaves State New Mexico
Well No. 1 Sec. 31 T. 26S. 37E. Meridian N.M.P.M. County Lea
Location 660 ft. S. of N. Line and 1980 ft. E. of E. Line of Sec. 31-26S-37E Elevation 2932
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5-7-43 Signed A. B. Owen
Title Assistant Dir. Dept.

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-25 Finished drilling 3-19-1943, 1943

OIL OR GAS SANDS OR ZONES
No. 1, from 3140 to 3248 No. 4 from 3248 to 3248
(Denote gas by G)

No. 2, from 3248 to 3248 No. 5 from 3248 to 3248

No. 3, from 3248 to 3248 No. 6 from 3248 to 3248

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	32.25#	8 R	My	1240' 11"	T.P.				
7	26.00#	6 R	My	3248'	T.P.				
2 1/2	6.30#	6 R	My	3248'	T.P.				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	1254	425	Halliburton		
7"	3057	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3248 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 4-8, 1943

The production for the first 24 hours was 96 barrels of fluid of which 78% was oil; _____% emulsion; 22% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Lee Durham, Driller Felix Fentenat, Driller
W. P. Hammond, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	70	—	Caliche
70	1206	—	Redrock
12-6	1243	—	Anhydrite
1243	2720	—	Anhydrite and salt
2720	2762	—	Anhydrite and gyp
2762	2773	—	Brown lime
2773	3248	—	Lime.

FROM—

TO—

TOTAL FEET

FORMATION

(OVER)

16-42004-3

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM—		TO—	TOTAL FEET	FORMATION
5333		5378		lime
5385		5383		lime
5380		5385		limestone and salt
1573		5380		limestone and salt
15-8		1573		limestone
30		1502		bedrock
0		30		surface

FROM—	TO—	TOTAL FEET	FORMATION
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FORMATION RECORD			
M. E. Thompson		Driller	Driller
J. E. Thompson		Driller	Driller

Block formation (see below) ...
It was well ...
The production for the first 24 hours was ...
But no production ...

TOOLS USED			
Cable tools were used from	feet to	feet, and from	feet to
Rotary tools were used from	feet to	feet, and from	feet to

Size	Depth used	Exposure used	Quantity	Date	Depth used	Depth cleaned out
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SHOOTING RECORD			
Adapters—Material		Size	Depth set
Heavying plug—Material		Depth	Depth set

PLUGS AND ADAPTERS					
Size	Depth	Quantity	Date	Depth used	Depth cleaned out
3 1/2 in.	1502	152	TO		
3 1/2 in.	1502	152	REPAIR		
Casing size	Material	Number sacks of cement	Method used	Depth used	Amount of mud used

MUDGING AND CEMENTING RECORD					
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HISTORY OF OIL OR GAS WELL					
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been damaged, give date, stage, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

FOLD MARK