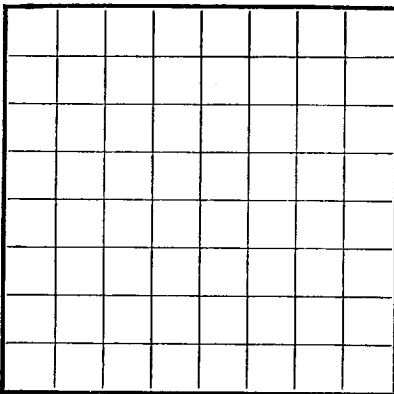




LOCATE WELL CORRECTLY

LEASE OFFICE 000

U. S. LAND OFFICE
SERIAL NUMBER 030168-
LEASE OR PERMIT TO PROSPECT LeaseUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Address Box CC, Hobbs, New Mexico
Lessor or Tract J. S. Eaves B-31 Field Eaves State New Mexico
Well No. 1 Sec. 31 T. 26 S. R. 37 E. Meridian N.M.P.M. County Lea
Location 660 ft. S. of N. Line and 1980 ft. W. of E. Line of Sec. 31-26S-37E Elevation 2932'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. E. Owen
Date 5-7-43 Title Assistant Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-25-1943 Finished drilling 3-19-1943, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3140 to 3248 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	32.25	8	B. & M.	1240 1/2"	T. P.				
7 1/2	21.75	8	B. & M.	1140 1/2"	Cemented shoe & float collar				
2 1/2	8.50	10	B. & M.	825 1/2"	Double set at 2273'				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	1254	425	Halliburton		
7"	3057	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3248 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

 , 1943 Put to producing 4-8, 1943

The production for the first 24 hours was 96 barrels of fluid of which 78% was oil; % emulsion; 2% water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Lee Durham, Driller Felix Fentonat, Driller
W. P. Hammond, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	70	--	Caliche
70	1206	--	Redrock
12-6	1243	--	Anhydrite
1243	2720	--	Anhydrite and salt
2720	2762	--	Anhydrite and gyp
2762	2773	--	Brown lime
2773	3248	--	Lime.
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

FORMATION RECORD—CONTINUE

FOUR MARI

[illegible]