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MUDDING AND CEMENTING RECORD

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8-5/4	6-5/8	3047	175	Pump & Plug	-	

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Put to pro The produc	ducing $5/$	4/ 24 hours was 2	PRODUCT ,19 <u>46</u> 255bar	ION rels of fluid of	twhich 42	
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Representing_	Bert Tield	
1511	Magnolia Play., Dallas, D	х

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