

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-01-78
Format 08-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
RBD-Shelby Agency

Address
P.O. Box 241, Trust Oil & Gas, Dallas, TX 75221-0241

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☒ Change in Ownership	☐ Conventional Gas	☐ Condensate

If change of ownership give name and address of previous owner Bert Fields, Jr. 11835 Preston Road, Dallas, TX 75230

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves B	Well No. 2	Pool Name, including Formation Scarborough Yates, Seven Rivers	Kind of Lease State, Federal or Fee Federal	Lease No. 71-03016
Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>N</u> Line and <u>990</u> Feet From The <u>E</u> Line of Section <u>31</u> Township <u>26S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) Wilco Bldg. P.O. Box 1910, Midland, TX 79702
Name of Authorized Transporter of Conventional Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	31 26 37 No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

AVP/Trust Officer
(Signature)
AVP / TRUST OFFICER
(Title)
FEB. 20, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 6 1987, 19
BY Paul Kautz
TITLE Geologist

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Dill Resv.
		X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
5-12-48	7-29-48		3184						
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
DF 2941	Seven Rivers Scarborough Yates.		3127		3010				
Perforations						Depth Casing Shoe			
3127-3162						3172			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 3/4"	162	Unknown
	8 5/8"	1420	Unknown
	7"	3050	60
	5 1/2"	3184	liner

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

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