-	NO. OF COPIES RECEIVED			
1	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION,	Form C-104
į-	SANTA FE	REQUEST F	FOR ALLOWABLE HE	Supersedes Old C-104 and C-110 Efficative 1-1-65
-	FILE		AND	and D. C.
	U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURA	Z BAS,
	TRANSPORTER GAS			14 RM 66
- 1	OPERATOR			
I.	PRORATION OFFICE Contraction of the contraction of			
	Bert Fields Estate			
İ	1181 First National Bank Building, Dallas, Texas 75202			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	t(ew We)1	Change in Transporter of:		1 1
	isecom, letion.	Oil Dry Gas		l designation
	Chance in .wnership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
Π.,	DESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lease
	Lerse flame <b>Raves</b> "B"		•	State, Federal or Fee Federal
	Location A 990		990 Feet Fr	om The
	NE/4	T eet i ion i io		
	Line of Section , Tov	vr.ship Range	37 <b>k</b> , NMPM,	Lea County
		o o o o	a	
H.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)			
	Shell Pipeline Corpora	ation	P. O. Box 1910, Mi	The state of the s
	Name of Authorized Transporter of Cas	singhead Gas cr Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)
	<u> </u>			When
	If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected?	when
	give location of tanks. A 31 26 S 37 E			And the second of the second o
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
l <b>V .</b>	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res V. Diff. Res V.			
	Designate Type of Completic	_	1 1	
	Date Spudded May 12, 1948	Date Compl. Ready to Prod.  August 3, 1943	Total Depth 3184	P.B.T.D.
	Licol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Scarborough Yates-Seven	Rivers Seven Rivers	3,141	3075
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
		1	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	170	200
	12-1/4"	8-5/8"	1,430	300
	7-7/8"	7"	3,050'	175
		158' of 5-1/2" Liner	3,172	
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL    Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		ou pul-	Water-Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	mater - Date.	
			1	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		ICE.	OIL CONSEI	RVATION COMMISSION
VI	I. CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied	with and that the information given the best of my knowledge and belief.	SV .	
	above is true and complete to the	le best of my knowledge and belief.		
			TITLE	
	L. D. Eaton (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Agent (Signature)  (Title)			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)			well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forms C-104 completed wells.	must be filed for each pool in multiply
			*	