

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-030168 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
General American Oil Co. of Texas
3. ADDRESS OF OPERATOR
P.O. Box 3306, Odessa, Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit Letter G, 550 feet from South line & 440 feet
from East line Section 31 Township 26-S Range 37 East

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J.S. Eaves B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Scarborough Yates
Jalmar Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31 T. 26S, R. 37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2940 DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

REPAIRING WELL

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☐
☐
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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well had reached its economic limit and there were no other productive zones, therefore the well was plugged and abandoned. Former productive zone 3142 to 3192'. The plugging was accomplished in the following manner:

Set cast iron BP at 2897' & circulate hole with mud
Spot 25 sacks of cement on top of bridge plug
Cut off 5 1/2" casing at 1030' and pull from well (recover 1030.4' 5 1/2" casing)
Spot 45 sacks of cement at 1200' (Estimated 100' fill)
Spot 50 sacks of cement at 350' (estimated 100' fill)
Spot 10 sacks of cement at surface. All cement and mud were pumped to spot via 2" tubing. This portion of the operation was completed March 1, 1972. The remainder of equipment was removed and marker set December 13, 1973.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur R. Brown

TITLE Engineer

DATE 5-7-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 10 1974

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side