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DISTRIBUTION		
SANTA FE	,	
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		-

SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSIC Form C-104 REQUEST FOR ALLOWABLE Superperse			
FILE	. KEQUE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS IN AL IS		
LAND OFFICE			· ···· yy		
TRANSPORTER GAS					
OPERATOR					
I. PRORATION OFFICE					
Cities Service Ci	1 Company				
Address					
P.O. Bex 69 - Hob Reason(s) for filing (Check proper	box)	Other (Please explain,)		
New Well	Change in Transporter of:	Testing SI We	ell with no assigned		
Recompletion Change in Ownership		y Gas allowable andensate	Request 69 bbl. testing		
If change of ownership give nam	ie e		16/6		
and address of previous owner _					
I. DESCRIPTION OF WELL AN		i Name, Including Formation	Kind of Lease		
State 0	2 Sea	rborough Yates Seven Ri	Vers State, Federal or Fee State		
	560 Feet From The North	Line and 1980 Feet 1	From The East		
	_				
	Township 265 Range		County		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL OIL OIL CONDENSATE		approved copy of this form is to be sent)		
General Petroleum	Ine.	Box 840 - Hobbs, Ne	Movies approved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to Which	approved copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.		7E No	-		
If this production is commingled	with that from any other lease or po		:		
. COMPLETION DATA	Oil Well Gas We	ll New Weil Workover Deepe	en Plug Back Same Resty, Diff. Resty		
Designate Type of Comple	etion = (X)	l l l l l l l l l l l l l l l l l l l	Frag Edite Hes V. Diff. Hes V		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	THRING CASING	AND CEMENTING RECORD	1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must)	be after recovery of total volume of loa	ed oil and must be equal to or exceed top allow		
OH, WELL Date First New Oil Run To Tanks	able for thi	s depth or be for full 24 hours) Producing Method (Flow, pump, a			
2-16-66	2-16-66	Stabbing	şua «,, , , , , , , , , , , , , , , , , ,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
23 hrs.			•		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF		
	69	8			
GAS WELL	(Well swabbed dry at	ter swabbing for 23 hrs	5.)		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
(OEDMERAATE OF COLUMN	ANGE	22			
I. CERTIFICATE OF COMPLIA	ance	OIL CONSE	RVATION COMMISSION		
	nd regulations of the Oil Conservati		, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ef. By	By Mares		
		71T/E			
Una O. A	-		d in compliance with RULE 1104.		
(Signature)		well, this form must be acco	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation		
District Cla	rik	tests taken on the well in a	accordance with RULE 111.		
TABLE VIEW	(Title)	All sections of this form	m must be filled out completely for allowed wells.		
2-23-66		Fill out Sections I, II,	, III, and VI only for changes of owner		
	(Date)		sporter, or other such change of condition must be filed for each pool in multiply		
		completed wells.	must be inted for each poor in multiply		