

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Oil Company				Address Box 97, Hobbs, New Mexico		
Lease State #0"	Well No. 2	Unit Letter B	Section 32	Township 26-S	Range 37-E	
Date Work Performed June 1, '59 to June 12, 1959	Pool Jalmat (Oil)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was originally drilled to 3250' and plugged back to 3244'. It was plugged back to 3170' by squeezing with 200 sacks of cement, re-squeezing with 100 sacks of cement. Top of cement was found at 3330'. Cement was drilled out to 3170' and casing shut-off was tested with 1000# and 2000# during a 30-minute interval with no drop in pressure. The 5 1/2" casing was perforated from 3148' to 3166' with four jet shots per foot. Ran tubing with packer set at 3125' and swabbed well dry. Acidized with 1000 gallon 15% reg. acid. Swabbed 35 barrel water in 17 hours with no show of oil or gas. Fraced with 10,000 gallon of crude oil and 10,000 pounds of sand. After fracing, the well was swabbed for 52 hours and recovered 300 barrels of oil with no show of gas. Tubing was pulled and the well was shut-in June 12, 1959. Workover was un-successful.

Witnessed by S. E. Woodruff	Position Asst. Prod. Foreman	Company Cities Service Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

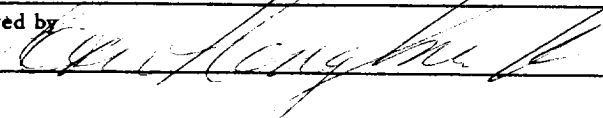
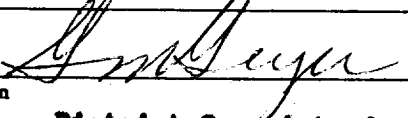
ORIGINAL WELL DATA					
D F Elev. 2955	T D 3250'	P B T D 3170	Producing Interval 3148' to 3166'	Completion Date 6-12-59	
Tubing Diameter 2" NUE	Tubing Depth Pulled	Oil String Diameter 5 1/2"	Oil String Depth 3235.74		
Perforated Interval(s) 3148-3166					
Open Hole Interval None			Producing Formation(s) Yates		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	SI	-	-	-	-	-
After Workover	SI	-	-	-	-	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position District Superintendent
Date	Company Cities Service Oil Company