Submit 5 Cocies
Appropriate District 1
District 1 P.O. Box 1910, Hobbi, NM \$1240

SIZE OF NEW MEXICO Energy Minerals and Natural Resources Department Form C-104 Revised 1-1-19 See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Britan Rd., Attec, NSM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

· · · · · · · · · · · · · · · · · · ·	. 10	IUVIAO	SE O	ni Oi	L AND NA	HUNAL GA	70					
Openior HAL J. RASMUSSEN OPERATING, INC.						Wall API No. 30-025- 12083						
Addrui 300 WEST WALL; SUIT			TEX	AS 79	701		·		12005	<del></del>	_	
Ressor(1) for Filing (Check proper bax)						ner (Please expl	ain)				-	
New Well	Chu	ge la Trac	urporte	r oli_	_	•	•					
Recompletion	Oil .	X Dry				Effort	desa Diam	e DECE	MRED	1. 1993		
Change in Operator	Cadoghead Gai			u 🗌		BITECL	Ive Dat		TIBEIL I	,		
og reguen at busylam obeustat.				وبنانو	-						_	
I. DESCRIPTION OF WELL	ding Formation Kind of Lease Lease No.											
Less Nime EAVES B -	Well No. Pool Name, Included 1 Scharborou				igh, Yates-7 Rivers			Federal or Fea LC-030168-B				
COLIDS  Unit Letter G												
Section 30 Townshi	, 26 Sout	th Ren	OA .	37 Ea	.st .N	мрм,		LEA		County		
30000 10W 1311		<u>                                   </u>	X 9			17(11)1				Cooning	-	
II. DESIGNATION OF TRAN	SPORTER O	FOILA	MD	UTAN	RAL GAS							
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  ums of Authorized Transporter of Oil XX  or Exercise Defining L. Address (Give address to which approved copy of this form is to be sent)												
EUT ENERGY CORP. EMECTIVE 4-1-94						P.O. BOX 4666; HOUSTON, TX 77210-4666						
game of Yngbogseg Lussibouel of Cenja	_	∑] or D	)ù Gi	<u>.</u>	Address (Giv	n oqques 10 my	ich approved	copy of this fo	rm is to be se	N)		
Sid Richardson Gasli	<del></del>				ļ	<del></del>			· · · · · · · · · · · · · · · · · · ·		_	
l well beognees oil or lidnigs.	Ualt   Sec   Twp.   Rgc			is gas actuall	y coanocted?	Whea	7					
this production is comminged with that	from any other less	a or pool,	give c	omminel	lag order num	ber:					_	
Y. COMPLETION DATA	Ou	Well	Cui	Well	New Well	Workover	Docpea	Plug Dack	Same Res'y	Diff Rel'y	-	
Designate Type of Completion	- (X)	i			<u> </u>		Ĺ	ĹĬ		<u> </u>	4	
ಗಾ 2ರಾಭ್ಯವ	Data Compl. Ready to Prod.			Total Depth			P.B.T.D.					
evations (DF, RXB, RT, GR, LLC.)	Name of Producing Formation				Top OiVGas Pay			Tubing Depth				
			<del></del>	Depth Casing Shoe								
cifornioas	·					٠.			,			
	TUBD	IG. CAS	OMIS	AND	CEMENTI	NG RECORI	0				$\int$	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
NOCE SIZE	0,101110 0 700110 0110											
· · · · · · · · · · · · · · · · · · ·							•					
					•						ļ	
											J	
TEST DATA AND REQUES	T FOR ALLO	WABLI	E									
LWELL Tulmulbe ofter in	covery of total volu	une oftosi	d oil a	nd must	be equal to or	exceed top allo	mable for this	depth or be fo	אסא 24 אשן אי	1.)	٦	
ile First New Oil Rus To Task	Data of Test				Productog Me	thod (Flow, pur	uh' tor iği' e	ie)		ı		
					Carles Danage	·····		Choka Size				
ogth of Tex	Tubing Pressure				Caring Pressu							
wal Prod. During Test	O'll Phile				Water - Dbla			Gu- MCF				
mm Log bridge less	Oil - Bpre											
AS WELL	<u> </u>											
AS TYPED   Leogh of Test					Dela Coodestare/WMCI			Gravity of Condentate			)	
								ļ				
uing Method (pitar, back pr.) Tubing Precaire (Shui-in)				Cating Pressure (Shul-la)			Choke Size					
			·				]					
L OPERATOR CERTIFICA	ATE OF COI	MPLIA	NC	E		DIL CON	SERV	ATION	OIVISIO	M		
I hereby cardly that the rules and regulations of the Oil Conservation												
Division have been compiled with and that the information given above to the angle to the begind my knowledge and belief.					Date Approved <u>DEC 01 1993</u>							
11 to the complete as all a series												
Simples					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Signature Michael P. Jobe Agent Priored Name Title					Tille							
11 - 23 - 93 (915) $687 = 1664$						<u></u>				-	•	
Date		Telephood									ı	
					1104						•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.