Submit S Cocies Appropriate Diariat Office DISTRICT! P.O. Box, 1980, Hobbs, NM \$2240

State of New-Mexico Ener Minerals and Natural Resources Department

Form C-104 Revised 1-1-19 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Briza Rd., Arice, NOM \$7410

DISTRICT II
P.O. Drawer DD, Loveda, NM \$\$210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

- / - · · · ·								0-025- 12083		
ddru: 300 WEST WALL; SUITE 906, MIDLAND, TEXAS 79701									12005	
Resson(1) for Filing (Check proper box)	£ 900,	MIDLAN	D, IEA	AS /9		es (Please explo	ih)	· · · · · · · · · · · · · · · · · · ·		
New Well			Transport	_	_	•		~		1003
Recompletion	Carponyea Oil	<u>م</u> ا ∐ بند⊙ام	Dry Gas Condens	-		Effect	ive Dat	e DECE	MBER 1,	, 1993
ng request of business observed.							•			
II. DESCRIPTION OF WELL	AND LE	ASE	-							
Lead Name EAVES B -	sing Formulon Kind of Lease No. 1gh, Yates-7 Rivers State Federal or Fee LC-030168-B									
Location Unit LetterG	19	80	_ Feet From	m The _N	orth Ux	19		∞t From The	_	
Section 30 Townsh	g 26	South	Range	37 Ea	st , M	APM;		LEA		County
TI. DESIGNATION OF TRAN	SPORTE	ROFO	IL AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil XX or Coodenia or Address (Give address to which approved copy of this form is to be seen EOTT ENERGY CORP. P.O. BOX 4666; HOUSTON, TX 77210-										
Name of Authorized Transporter of Casin	Spend On	(XX)	or Dry O	las		e address to wh				
Sid Richardson Gasli If well produces oil or liquides, jve location of tentes.	ne Co.	Sec	Twp	Rga	Is gas actually	y connected?	When	7	·	
(this production is commingled with that	liom ray orp	er leaso or	pool, give	commingi	ing order numb	×c.	1			
V. COMPLETION DATA		Oil Well	7 70	1 Well	New Well	Workeyer	Doepea	Plue Back	Sime Ru'y	DIT REI'Y
Designate Type of Completion		.i	i		Total Depth			İ	<u> </u>	
Data Standard	Dala Compl. Ready to Prod.							P.D.T.D.		
Jevations (DF, RXB, RT, GR, LIC)	Name of Producing Formation				Top OiVG18 Pay			Tubing Depth		
્રદ્માળામાં					Depth Casing Shoo					
		DIAGIT	CASINI	3 4 000	CEMENTIN	O RECORT)	<u> </u>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
							 :	<u> </u>		
	 									
		7. 8.7	. n / n					<u> </u>		
TEST DATA AND REQUES	T FOR A	TTOAL	oli∞g oil Trrp	and must	be equal to or	exceed top allo	wable for thi	e depth or be	for full 24 how.	1.)
Date First New Oil Run To Tank	Due of Ter				Producing Me	thod (Flow, pw	np, gas lýt, e	ie)		
Logh of Test	Tubing Precause				Casing Pressure			Choke Size		
ctual Prod. During Test	Oil • Bplr				Water - Dolk			Gu- MCF		
Comp Flor Dam's 1ct	Ou - Bott							<u></u>		
GAS WELL	TI samb of	Carl			Dble Cooden	ale MMCF		Gravity of G	Coodentala	
Court Prod. Test . MCF/D	Length of Tell							Choka Siza		
esting Method (pita, back pr.)	Tubing Pressure (Shut-in)				Czeing Pressure (Shui-la)			Chota 2014		
L OPERATOR CERTIFIC	ATE OF	COMP	LIANC	Œ		DIL CON	SERV	ATION	DIVISIO	N
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					Date Approved DEC 0 1 1993					
Is true and complete to the begree my throwledge and beller.										
Signaur Signaur					By ORIGINAL SIGNED BY JETRY SEXTON DISTRICT TEXPERVISOR					
Michael P. Jobe Agent Printed Numb Title					Title					
11-23-93 Dua	 	(915 Tele) 687- pocca No.	-1664						
1000 Company	18 14 14 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12.1 X 13.1 M	•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.