	NO. OF COPHIS RECEIVED	B -	-	
-	DISTRIBUTION	VEW MEXICO OIL CO		Form C-104 Supersedes Old C-104 and C-110
-	FILE	REQUEST F	OR ALLOWABLE AND HOBBS OFFIC	Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
-	LAND OFFICE	AUTHORIZATION TO TRAIN		o PM '69
Ì	IRANSPORTER OIL		711 7 L	0 113 03
	GAS			
	OPERATOR			
ī.	PRORATION OFFICE Derotor			
	Canting to ou Company			
ŀ	Address D. I. I. J. J. M. J. M			
	Box 460, Nobbs, Hew Milles			
	Reason(s) for filing (Check proper box)	· ·	Other (Please explain)	BATTERY LOCATION
	New Well	Change in Transporter of: Oil Dry Gas		Difficiely 200 files
	Recompletion Change in Ownership	Casinghead Gas Condens	sate .	
l				
	f change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND L		rmation Kind of Lease	Legse No.
	FAVES B-1	1 SCARBOROUGH	VATES - TRIVERS State, Federal	"FEDERAL 030/68-B
	Location			i
	Unit Letter G : 198	O Feet From The NORTH Line	and 1480 Feet From T	The EAST
	3	n/ - 3		E A County
	Line of Section 30 Town	nship 26 Range	7 11002 001	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form it				1 (1) form in to be cont.
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give Budiess to Which approv	
	Name of Authorized Transporter of Cast	Indhead Gas [X] or Dry Gas	BOX 1910 MIDLANI Address (Give address to which approv	ped copy of this form is to be sent)
	Name of Authorized Transporter of Cast	Con Control of Dry Gus	JAL NEW MEX	
		GAS COMPANY Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	C 30 265 376	YES	N/A
	If this production is commingled with		give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pare Spaces			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CE		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
% 7	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
٧	OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Memor (1 top) pump, pur	
	The American	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			, . n ==
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
				1
			•	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Metadi Piodi 1001 Mol 75			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				A TION COMMISSION
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	to the contract of the Componentian		APPROVED APR	19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			17.21
	above is true and complete to the	e best of my knowledge and belief.	BY JACON	and the second
			TITLE	
		11	This form is to be filed in	compliance with RULE 1104.
	M. 6. 4.00	illed	If this is a request for allo	wable for a newly drilled or despendanted by a tabulation of the deviation
	(818)	inture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for silovable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCC - 5 FILE

APRIL 16, 1969