## NEW MEXICO OIL CONSERVATION COMMISS ON

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(Submit to appro		T OTTICE OS	per Com	mission Ku	2 7 14		
Name of Company		Addre			(*) 33 33			
Continental Oil C			II-i- I	Box	<u>68, Eu</u>	mice, Ne	New Mext co	
Lease Eaves B	-30	Well No.	Unit Letter G	Section 30	Township 26-		Range 37-E	
Date Work Performed	Pool	<del></del>	<del></del>		County	<del></del>		
4-24-60	Jalm THIS	IS A REPORT	DE. (Ct!	abb	*** h!! \	Lea		
Beginning Drilling Operation		Casing Test and			····	Explain):		
		Casing Test and Remedial Work	_			•		
Detailed account of work done,			1 677		hole &	treat		
BEFORE WORKOVED pay Yates and 3 W/Gas TSTM in 2 Perf Seven Rive W/4 bullets per TD, KB, elev. ( 3168-76', 3180- 28 BO, daily all TSTD 4-28-60.	Ssg Pt, pa -88'. Pmp Llow 28 BO	y Same, p 28 BO, 8	erf (Or 3 BW, W	en Ho //Gas	1e) 31	46-54 ,	<u>51</u> - 3158-62',	
LC 030168 b		·						
Witnessed by R. A. Carlil		Drilling Foreman			Continental Oil Company			
<del>/</del>	FILL IN B	ELOW FOR RE		<del> </del>	PORTS OF	NLY		
D F Elev. / T D	A	PBTD	IAL WELL	ATA	Producia	Interval	Completion Date	
2945' KB		1.010			Producing Interval Completion Date 3096-3213' 12-13-36			
Tubing Diameter Tubing Depth		•	Oil String Diam		eter Oil Strin		g Depth	
2 1/2"	3175	T		7"	·		30961	
Perforated Interval(s)								
Open Høle Interval		<u> </u>	Produci	ng Forma	tion(s)			
6/ 3096 <b>–</b> 3213*				Yates & Seven Rivers				
-41//		RESULT	S OF WORK	OVER				
Test Date of Test	Oil Producti BPD		oduction FPD		Production PD	GOR Cubic feet/F	Gas Well Potential MCFPD	
Before Workover 3-15-60	15	T	TSTM		5			
After Workover 4-28-60	28	T	TSTM		3			
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by				Name J. R. Parker				
Title Po					Position  District Superintendent			
Date	Compa	Company  Continental Oil Company						