

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Bert Fields, Jr.		
Address of Operator 5535 Yale Blvd., Suite 200		
Location of Well UNIT LETTER <u>E</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>26S</u> RANGE <u>37E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name State "0"
9. Well No. 1
10. Field and Pool, or Whdeat Jalmat T-Y-SR
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing: 15" Hole/13 3/8" Casing set @ 103', cemt w/ 50sx.
Production Casing: 8 5/8" Hole/7" Casing set @ 2887', cmt w/ 50 sx.
Open Hole: 2887' to 3167'.
Hole in production casing squeezed w/ 500 sx @ 200'-240', reported cmt to surface. (1977)
See attached diagram.

PROPOSAL

TOOH w/ pkr & tbq. TIH w/ tbq to 2880'. Circulate production casing w/ 10(+) #/gal. fluid consisting of a minimum 25#/bbl of gel.
Plug #1; 40 sx; 2880'-2680'; Yates
Plug #2; 40 sx; 1250'-1050'; Salt
Plug #3; 40 sx; 200'-0'; Surface
Work to begin approximately 10/10/87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bert P. Butler TITLE Agent, RBD-Shelby Agency DATE 10/05/87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE OCT 11 1987
CONDITIONS OF APPROVAL, IF ANY: