

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

T. F. Hodge

Public State

.....
(Company or Operator)

(Leave)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 32, T. 26S, R. 37E, NMPM.

Jalnost

Pool.

Lea

..County.

Well is 1864.5 feet from North line and 661.49 feet from East line

of Section 32 If State Land the Oil and Gas Lease No. is E-8329

Drilling Commenced 12-18-57, 19..... Drilling was Completed 12-29-57, 19.....

Name of Drilling Contractor..... **Calco Drilling Co.**

Address **1113 Continental Bank Bldg. Fort Worth 2, Texas**

Elevation above sea level at Top of Tubing Head.....**2999**..... The information given is to be kept confidential until
..... 19.....

No. 1, from 3148 to 3160 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	610	Texas Pattern			Surface Pipe
5 1/2"	14	New	3363	Guide Shoe			Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	610	400	Pump	Circulated Cement	
7 7/8	5 1/2	3363	150	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3363 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-20-1958

OIL WELL: The production during the first 24 hours was 105 barrels of liquid of which 100 % was
was oil; % was emulsion; 0 % water; and % was sediment. A.P.I.
Gravity 35.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1160	T. Devonian		T. Ojo Alamo			
T. Salt	1310	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2930	T. Montoya		T. Farmington			
T. Yates	3070	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash.		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1160	1160	Red Bed-Shale				
1160	1310	150	Anhydrite				
1310	2930	1620	Base Salt				
2930	3070		Tansill				
3070	3363		Yates Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator T. F. Hodge
Name Wayne Herring
Address 711 W. Storey Ave. Midland, Tex.
Position or Title Prod. Supt.
1/24/58 (Date)