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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
N M 3538	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NO
3. Address of Operator	8. Farm or Lease Name
P. O. BOX 968 KERMIT, TEXAS	PUBCO STATE
4. Location of Well	9. Well No.
lots 1 & 2 & NE/4 - NE/4 Sec. 32	2
UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____	10. Field and Pool, or Wildcat
THE _____ LINE, SECTION 32 TOWNSHIP T/26 RANGE R 36 37 NMPM.	SCARBOROUGH
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
NMPM 2939	LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set C I B P at 3100' with 35' cement (perfs 3139 - 3204') Run tubing circ. hole with 9.5 brine through tubing (25 s x -) (Salt gel per 100 barrels). Pull 5 1/2" casing estimated 2000'. Run tubing to top 5 1/2 stub - 45 SK plug (cement) at 1250' Top of salt - 45 sks. cement plug at 700'. Surface pipe at 650'. 10 sks. cement plug at top of surface with marker. Clean location and back fill pit and cellar.

25-100# SX ~~cement~~ salt gel
24 hour notice to O.C.C. before setting bottom Plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <i>Supervisor</i>	DATE <i>2-11-74</i>
APPROVED BY <i>John W. Runyan</i>	TITLE <i>[Signature]</i>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		