

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**6-25-58**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**T. F. Hodge**

**Public State**

Well No. **2**

in **NE**

**NE**

**1/4**

**1/4**

(Company or Operator)

(Lease)

**A**

Sec. **32**

T. **26S**

R. **37E**

NMPM,

**Jalnet**

Pool

Unit Letter

**Lea**

County. Date Spudded **5-23-58**

Date Drilling Completed

**6-3-58**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **2943 ft**

Total Depth **3350**

PBTD

Top Oil/Gas Pay **3139**

Name of Prod. Form. **Yates**

PRODUCING INTERVAL -

Perforations **3139-43 3164-73 3194-3204**

Open Hole

Depth

**3350**

Depth

Tubing

**3154**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **60** bbls. oil, **0** bbls. water in **24** hrs, \_\_\_\_\_ min. Size **22/64**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) **15,000 gal. special free oil 30,000 lbs. sand**

Casing

Tubing

Date first new

Press. **500**

Press. **120**

oil run to tanks

**6-21-58**

Oil Transporter **Texas New Mexico Pipeline Co.**

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>8 3/8"</b>	<b>609</b>	<b>400</b>
<b>5 1/2"</b>	<b>3350</b>	<b>200</b>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**T. F. Hodge**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Wm. H. Hester*

(Signature)

Title **Prod. Supt.**

Send Communications regarding well to:

Name **T. F. Hodge**

Address **1113 Continental Bank Bldg. Ft. Worth, Texas**

By: *C. F. Hester*

Title \_\_\_\_\_