

WELL RECORD

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1 4 01

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....

AREA 640 ACRES
LOCATE WELL CORRECTLY T. F. Hodge Pubco State Company or Operator) Well No. 3 in. SW 1/4 of NE 1/4, of Sec. 32 , T. 26 , R. 37 , NMPM Jalmat Pool, Lea County. Well is 2081.46 feet from North line and 1984.47 feet from East line E-8329 Name of Drilling Contractor. Calco Drlg. Co. Fort Worth, Tex. Elevation above sea level at Top of Tubing Head... OIL SANDS OR ZONES No. 1, from 3039 to 3050 No. 4, from to No. 3, from to No. 6, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE Circ. Cement 8 5/8 6331 Surface Pipe 24 New 5 1/2 3039-3050 14 3350 New Larkin Prod. Guide & Float MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE NO. SACKS METHOD MUD GRAVITY AMOUNT OF RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Cast iron plug set @ 3241 and squeezed with 100 sks. of reg. neat cement to 3000 lbs. Result of Production Stimulation....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from										
Cable tools were used from			feet	feet to		feet, and from		feet to	feet.	
				PROD	UCTION					
Put to Pr	oducing		4-29	, ₁₉ 58						
OIL WE	LL : Th	e production	during the first 24 ho	urs was 42	************	baı	rels of liq	uid of which10	0 % was	
			% was							
			35.2		***************************************	. 70 Water	, anu	96 wa	s sediment. A.P.I.	
	`.	•								
GAS WE	LL: Th	e production	during the first 24 ho	urs was		M.C.F. pl	us	······································	barrels of	
	liq	uid Hydroca	rbon. Shut in Pressure.	lbs						
Length o	f Time S	hut in		******						
PLE	ASE INI	DICATE BE	ELOW FORMATION	TOPS (IN CO	FORMAN	E WIT	H GEOGE	APHICAL SECTION	N OF STATE):	
			Southeastern New 1	Mexico				Northwestern No	w Mexico	
•		•	Т.	Devonian	•••••		Т.	Ojo Alamo		
				T. Silurian						
B. Salt				T. Simpson						
T. 7 Rivers				T. McKee						
T. Quee	n		т.	T. Ellenburger			т.	Point Lookout		
T. GrayburgT. San Andres				T. Granite						
			T.					Dakota Morrison		
				T						
T. Tubbs				т			т.	***************************************	······································	
			T.	************************				***************************************		
			Т.							
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		Thickness			1		Thicknes	<u> </u>		
From	То	in Feet	Format	ion	From	То	in Feet	Forma	tion	
0	1150	1150	Red bed & Sh	ale						
1150	1305	155	Anahydrite &	Shale						
100	0000	1/50	-							
1305	2 97 8	1673	Salt & Shale							
2 97 8	3350	372	Yates			t				

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith i	is a complete and correct record of the well and all work done on it so far				
as can be determined from available records.					
	May 22, 1958				
	(Date)				
Company or Operator. T. F. Hodge	Address 711 W. Storey Midland, Texas				
Name Manage 1/2					