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•	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
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- •	Operator				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.			Effective 1-1-65
0.3.0.3.	AUTHODIZATION TO TRAI	AND NSPORT OIL AND NATURAL (SAS
LAND OFFICE	AUTHORIZATION TO TRA	NO OKT OIL AND HATOKAL	<i>3</i> 7.13
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
SEA SAND OIL COMPANY			
Address		m ==(100 :	
712 Continental Nation		th, Texas 76102 Other (Please explain)	
Reason(s) for filing (Check proper box		· · · · · · · · · · · · · · · · · · ·	.02
New We!l	Change in Transporter of: Oil Dry Gas	Change in Operat	201
Recompletion	Oil Dry Gas Casinghead Gas Conden	F-7	
Change in Ownership	Cusingheda Gus [] Control		
f change of ownership give name	evious Operator & Present	Owner - Thurman E. McC	Gaugh, Jr., 612 CNB Bldg.
nd address of previous owner Pre	evious operator & Fresent	owner - Ittiliadi is no	Fort Worth, Texas 7
PROGRAMMENT OF WELL AND	TEACE		
DESCRIPTION OF WELL AND Lease Name	Well No.: Pool Name, including F	ormation Kind of Leas	ı
Wills Federal	2 Scarborough Ya	ites Seven River State, Feder	glor Fee Federal 30120
	1980		,)
	Feet From The W Lin	e and 660 Feet From	The
Unit Letter F : 660	J Feet Flora Inc		
Line of Section 33	wnship 26 Range 3	7 East , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to he sent)
Name of Authorized Transporter of Cil	or Condensate	Address (Othe address to mitted app	
Texas-New Mexico Pipel	ine Company	221 N Colorado, Midlan Address (Give address to which appr	d, Texas
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy by this form is to be comp
		W.	hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually dominated	nen
give location of tanks.	E 33 26 37E	no	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi		Mew Metr Morzover Doobers	
Designate Type of Complete		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Commercer		
	l l		Depth Casing Shoe
			Doptili Gabiling and
Perforations			Septin Gebing Give
Perforations	TURING, CASING, AN	D CEMENTING RECORD	Dopin Gabin, and
		D CEMENTING RECORD	SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AN		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE	after recovery of total volume of load of lepth or be for full 24 hows)	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top al
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top al
TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top al. lift, etc.)
TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load of lepth or be for full 24 hows)	SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top ali
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT iil and must be equal to or exceed top all lift, etc.) Choke Size
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT il and must be equal to or exceed top al lift, etc.)
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TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	SACKS CEMENT SACKS CEMENT iil and must be equal to or exceed top al lift, etc.) Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT Sil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this a continuous pressure) Cul-Bbls. Length of Test	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT Sil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	SACKS CEMENT SACKS CEMENT Sil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF Gravity of Condensate
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HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this a continuous pressure) Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT SACKS CEMENT Silver of condensate Choke Size Gravity of Condensate Choke Size
TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this able for	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT SACKS CEMENT Silver of condensate Choke Size Choke Size Choke Size Choke Size VATION COMMISSION
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Thurman E. McGaugh, Jr . (Sighaure) - SEA SAND OIL COMPANY (Title)

May 1, 1975

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.