.U. U. LOPIES RECE	IVED	
DISTRIBUTIO	_	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	S.G.S.	1		AUIII		UNIU	TRANSPO	K I VIL		O	13		
LA	AND OFFICE			_									
 		OIL											
TR	RANSPORTER	GAS											
OP	PERATOR												
	RORATION OFFI	CE											
	erator			<u></u>									
		onahoi	rn Sa	rvice &	Dr1111	na Com	nanv		_				
Add	dress	OHUGHO	in se	I VICE G	<u> </u>	TA AAT							
700			D 15-			7	9745						
-	ason(s) for filing (C	30X 90	o ne	ermit, To	CXAS		×145	Other	(Please ex	olain)			
		.neck prop	JET UOL)		in Transpor	rter of:							
	w Well	=		=	III 774115PG	\neg	y Gas	~					
1	completion [Oil		==	ondensate	 					
Cho	ange in Ownership			Casingr	head Gas _		ondensate						
If cl	hange of ownersh address of previous	up give n	r	Shell	011 Co	moany.	Box 19	09, Mi 4	Mand,	lexas –	 -		
¥na	address of picts	000 0						•	•				
ı DE	SCRIPTION OF	WELL	AND I	LEASE _I	NIECTI	ON WELL			100	nd of Lease		_}	Lease No.
Le	ase Name			Well No	o. Pool Na	me, Includ	ing Formati	on	1				Fedge Hor
1	Wills- Feder	ra1		3	Scar	boroug	h Yates	<u>-Seven</u>	Rivers	rte, Federal	or Fee Fed	era1	
	ocation						-						
	Δ.		66	60 Feet F	from The n	orth	_Line and	660		Feet From T	he west		
	Unit Letter	;-		Feet F	rom The	OL OIL	_ Line did						
		22		wnship 26		Range	37		, NMPM,	Lea			County
<u> </u>	Line of Section	33	Tov	wnship 20		Runge	1		,	200			
II. DE	SIGNATION OF	TRAN	SPOR'	TER OF O	IL AND N	ATURA	L GAS	ess (Give	address to v	hich approv	ed copy of th	is form is to	be sent)
No	ame of Authorized T	Transporte	er of Oil	or or	r Condensat	ө	Add	.633 (0100		••			
1	NONE							(6)	-11 10 -	which approx	ed copy of th	is form is to	be sent)
No	ame of Authorized T	Transporte	r of Ca	singhead Gas	X or D	ory Gas	Add	ress (trive	agaress to t	unten approv	ed cop, 0, 5.		,
	NONE												
				Unit S	Sec. Tv	wp. P.g	e. Is a	as actually	connected?	Whe	n		
Ιf	well produces oil o ive location of tank	or liquids,		i i	į	i							
gi				. L L .			4		na order n	umher:			
If t	this production is	commin	gled wi	ith that from	any other	lease or	poor, give	Commingn	mg order n				
IV. <u>C</u> C	OMPLETION DA	ATA			Oil Well	Gas V	iell Nev	Well W	orkover	Deepen	Plug Back	Same Res	v. Diff. Res
1	Designate Typ	e of Co	mpleti	on = (X)	1	,	i	,	į		į	1	1
	LIPSIDNALE IVO				1								
					I. Beady to	Prod.	Tot	al Depth			P.B.T.D.		
D	Designate Typ				ol. Ready to	Prod.	Tot	al Depth			P.B.T.D.	<u> </u>	
D			•	Date Comp					λαν		P.B.T.D. Tubing Dep	oth	
				Date Comp	l. Ready to			al Depth	Рау			th	
	ate Spudded			Date Comp					Pay		Tubing Der		
El	ate Spudded			Date Comp					Pay				
El	ate Spudded			Date Comp	roducing Fo	ormation	То	o Oil/Gas F			Tubing Der		
El	ate Spudded			Date Comp	roducing Fo	ormation	То	o Oil/Gas F	Pay RECORD		Tubing Dep	ng Shoe	
El	ate Spudded levations (DF, RKE	3, RT, GR		Date Comp	roducing Fo	ormation	To	Oil/Gas F			Tubing Dep		ENT
El	ate Spudded	3, RT, GR		Date Comp	roducing Fo	ormation	To	Oil/Gas F	RECORD		Tubing Dep	ng Shoe	ENT
El	ate Spudded levations (DF, RKE	3, RT, GR		Date Comp	roducing Fo	ormation	To	Oil/Gas F	RECORD		Tubing Dep	ng Shoe	ENT
El	ate Spudded levations (DF, RKE	3, RT, GR		Date Comp	roducing Fo	ormation	To	Oil/Gas F	RECORD		Tubing Dep	ng Shoe	ENT
El	ate Spudded levations (DF, RKE	3, RT, GR		Date Comp	roducing Fo	ormation	To	Oil/Gas F	RECORD		Tubing Dep	ng Shoe	ENT
P	levations (DF, RKE	3, RT, GR	, etc.)	Date Comp	TUBING	CASING SIZ	G, AND CE	MENTING	RECORD		Tubing Dep Depth Casi	ng Shoe	
P	levations (DF, RKE	3, RT, GR	, etc.)	Date Comp	TUBING	G, CASING BING SIZ	To.	MENTING D ecovery of or be for fu	RECORD EPTH SET total volum total volum tl 24 hours)	e of load oil	Tubing Dep Depth Casi	ng Shoe	
P V. T	Perforations HOLE PEST DATA AND THE STREET BATA BATA BATA BATA BATA BATA BATA B	SIZE	etc.)	Name of Pi	TUBING TUBING TUBING & TUBE	G, CASING BING SIZ	To.	MENTING D ecovery of or be for fu	RECORD EPTH SET total volum total volum tl 24 hours)	e of load oil	Tubing Dep Depth Casi	ng Shoe	
P V. T	levations (DF, RKE Perforations HOLE	SIZE	etc.)	Date Comp	TUBING TUBING TUBING & TUBE	G, CASING BING SIZ	To.	MENTING D ecovery of or be for fu	RECORD EPTH SET total volum ll 24 hours)		Tubing Dep Depth Casi	ng Shoe	
P V. T	Perforations HOLE PEST DATA AND THE STREET BATA BATA BATA BATA BATA BATA BATA B	SIZE	etc.)	Date Comp Name of Pi CAS FOR ALLO	TUBING ING & TUI	G, CASING BING SIZ	st be after this depth	MENTING D ecovery of or be for fundamental me	RECORD EPTH SET total volum ll 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi	ACKS CEM	
V. T 0	Perforations HOLE PEST DATA AND THE STREET BATA BATA BATA BATA BATA BATA BATA B	SIZE	etc.)	Name of Pi	TUBING ING & TUI	G, CASING BING SIZ	st be after this depth	MENTING D ecovery of or be for fu	RECORD EPTH SET total volum ll 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.)	ACKS CEM	
V. T 0	Perforations HOLE PEST DATA AND Date First New Oil	SIZE	etc.)	Date Comp Name of Pi CAS FOR ALLO	TUBING ING & TUI	G, CASING BING SIZ	st be after this depth	MENTING D ecovery of or be for fundamental methods before the standard methods befor	RECORD EPTH SET total volum ll 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.)	ACKS CEM	
V. T	Perforations HOLE PEST DATA AND Date First New Oil	SIZE D REQU	etc.)	Date Comp Name of Pi CAS FOR ALLO	TUBING & TUE	G, CASING BING SIZ	st be after this depth	MENTING D ecovery of or be for fundamental me	RECORD EPTH SET total volum ll 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.)	ACKS CEM	
V. T	Perforations HOLE PEST DATA AND DIL WELL Date First New Oil	SIZE D REQU	etc.)	Date Comp Name of Pi CAS FOR ALLO Date of To	TUBING & TUE	G, CASING BING SIZ	st be after this depth	MENTING D ecovery of or be for fundamental methods before the standard methods befor	RECORD EPTH SET total volum ll 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.)	ACKS CEM	
V. T	Perforations HOLE PEST DATA AND DIL WELL Date First New Oil	SIZE D REQU	etc.)	Date Comp Name of Pi CAS FOR ALLO Date of To	TUBING & TUE	G, CASING BING SIZ	st be after this depth	MENTING D ecovery of or be for fundamental methods before the standard methods befor	RECORD EPTH SET total volum ll 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.)	ACKS CEM	
V. T	Perforations HOLE PEST DATA AND L. WELL Date First New Oil Length of Test Actual Prod. During	SIZE D REQU	etc.)	Date Comp Name of Pi CAS FOR ALLO Date of To	TUBING & TUE	G, CASING BING SIZ	st be after this depth	MENTING D ecovery of or be for fundamental methods before the standard methods befor	RECORD EPTH SET total volum ll 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.) Choke Siz Gas-MCF	ACKS CEM	xceed top all
V. T 0	Perforations HOLE PEST DATA AND Date First New Oil Length of Test Actual Prod. During	SIZE D REQU	etc.)	Date Comp Name of Pi CAS FOR ALLO Date of To Tubing Pr Oil-Bbls.	TUBING A TUI	G, CASING BING SIZ	st be after this depth	MENTING Decovery of for be for fundamental meaning Pressurer - Bbls.	RECORD EPTH SET total volum ll 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.) Choke Siz Gas-MCF	ACKS CEM	xceed top all
V. T 0	Perforations HOLE PEST DATA AND L. WELL Date First New Oil Length of Test Actual Prod. During	SIZE D REQU	etc.)	Date Comp Name of Pi CAS FOR ALLO Date of To	TUBING A TUI	G, CASING BING SIZ	st be after this depth	MENTING Decovery of for be for fundamental meaning Pressurer - Bbls.	total volumil 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.) Choke Siz Gas-MCF	ACKS CEM	xceed top all
V. T	Perforations HOLE Perfor	SIZE D REQUIRED TO T	EST I	Date Comp Name of Pi CAS CAS FOR ALLO Date of To Tubing Pr Oil-Bble.	TUBING & TUBING WABLE	(Test mu able for	st be after this depth Co	MENTING D ecovery of or be for full oducing Mester - Bbls.	total volum ll 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.) Choke Siz Gas-MCF	ACKS CEM	xceed top all
V. T 0	Perforations HOLE PEST DATA AND Date First New Oil Length of Test Actual Prod. During	SIZE D REQUIRED TO T	EST I	Date Comp Name of Pi CAS CAS FOR ALLO Date of To Tubing Pr Oil-Bble.	TUBING A TUI	(Test mu able for	st be after this depth Co	MENTING D ecovery of or be for full oducing Mester - Bbls.	total volumil 24 hours) thod (Flow,	e of load oil	Tubing Dep Depth Casi S and must be ift, etc.) Choke Siz Gas-MCF	ACKS CEM	xceed top all
V. T 0	Perforations HOLE Perfor	SIZE D REQUIRED TO T	EST I	Date Comp Name of Pi CAS CAS FOR ALLO Date of To Tubing Pr Oil-Bble.	TUBING & TUBING WABLE	(Test mu able for	st be after this depth Co	MENTING D ecovery of or be for full oducing Mester - Bbls.	total volum total volum total volum total flow, thod (Flow, wre	e of load oil pump, gas l	Tubing Dep Depth Casi S and must be ift, etc.) Choke Siz Gas-MCF	ACKS CEM	xceed top all
V. TO	Perforations HOLE Perforations HOLE PEST DATA AND Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test-	SIZE D REQU Run To T	pr.)	Date Comp Name of Pi CAS CAS FOR ALLO Date of To Tubing Pr Cil-Bbls. Length of Tubing Pr	TUBING & TUBING WABLE	(Test mu able for	st be after this depth Co	MENTING D ecovery of or be for full oducing Mester - Bbls.	total volum ll 24 hours) thod (Flow,	e of load oil pump, gas l	Tubing Dep Depth Casi S and must be ift, etc.) Choke Siz Gas-MCF	ACKS CEM	xceed top all
V. T 0	Perforations HOLE Perfor	SIZE D REQU Run To T	pr.)	Date Comp Name of Pi CAS CAS FOR ALLO Date of To Tubing Pr Cil-Bbls. Length of Tubing Pr	TUBING & TUBING WABLE	(Test mu able for	st be after this depth Co	MENTING D ecovery of or be for full oducing Mester - Bbls.	total volum total	e of load oil pump, gas l	Tubing Dep Depth Casi S and must be ift, etc.) Choke Siz Gas-MCF	ACKS CEM	xceed top all

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Boble, D. Crawford (Senafure) Partner
(Title)
May 1, 1970 (Date)

SUPERVISOR DISTACT .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed malls

RECEIVED

MAY 7 1970

OIL CONSERVATION OF IM.