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SANTA FE	ANTA FE		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANSFORTER	GAS		
OPERATOR			
PROBATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 -110

	FILE	REQUES	FOR ALLOWABLE	Supersedes Old C-104 and C-
	U.S.G.S.	AUTHORIZATION TO T	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
	IRANSPORTER OIL			
	GAS			
	OPERATOR			
I.	PRORATION OFFICE			
	Operator SEA SAND 01	T COMPANY		
	Address	LL COMPANI		
		National Bank Dldm Wa	Translation of the state of the	
-	Reason(s) for filing (Check proper b	National Bank Bldg., Fo		
	New Well	Change in Transporter of:	Other (Please explain)	
j	Recompletion	Oil X Dry	c []	
	Change in Ownership		densate	•
			Telledia	
]	If change of ownership give name and address of previous owner			
I. j	DESCRIPTION OF WELL AN	DLEASE	•	
j	Lease Name	Well No. Pool Name, Including	Formation Kind of Le	Legse No.
	Wills Federal	4 Scarborough Y	ates Seven River State, Fed	eral or Fee Federal 30120
	Location	_		100141 70120
	Unit Letter G; 66	O Feet From The S L	ine and 1980 Feet Fro	m The East
.	77	_		
L	Line of Section 33 T	ownship 26 Range	37 East , NMPM, Lea	County
	PESICH APPON OF MR ANGRO-			
۱.	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	AS	
	Koch Oil Co. of Te			proved copy of this form is to be sent)
-	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	P.O. Box 1558 Brec	kenridge, Tx. 76024
		di Di y Gas	Address (Give address to which app	proved copy of this form is to be sent)
-	******	Unit Sec. Twp. Rge.		
	If well produces oil or liquids, give location of tanks.	7	' ·	When
	fable medication to the state of the state o		No	
. (	COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	
Ī		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'y, Diff. Res'y
	Designate Type of Complete	ion - (X)		Plug Back   Same Resiv.   Diff. Resiv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
L				10.1.21
I	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
L				
1	Perforations			Depth Casing Shoe
L				
H			D CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
-				
-				
<u>ب</u>				
	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	116
			Trouble in the control of the panish, gaz	.,,, 610.)
ī	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
				0.014 5.114
7	ictual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
			·	
G	AS WELL			
7	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
			1 012 CONSERVA	1004
1	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED APR 30	1984
C	Commission have been complied with and that the information given		,	
=0	ove is true and complete to the	post or my knowledge and belief.	BY ORIGINAL SIGNED	BY MERV SEXTON
			TITLE	JUPERVIOUS
	A			
/	Yalanis Ma.	their		compliance with RULE 1104.
_	Valares Ma	nture)	well, this form must be accompa	wable for a newly drilled or deepened anied by a tabulation of the deviation
	Agent		tests taken on the well in acco	rdance with RULE 111.
	/Ťii	le)	All sections of this form my	ast be filled out completely for allow-
	4/23/84		able on new and recompleted w	
	(Da	te)	well name or number, or transpor	I, III, and VI for changes of owner, ten or other such change of condition.
		ı	· · · · · · · · · · · · · · · · · · ·	<u> </u>

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR 3 0 1984

O.C.D. HOBBS OFFICE