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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator SEA SAND OIL COMPANY	
Address 712 Continental National Bank Bldg., Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	
New Well: <input type="checkbox"/>	Change in Transporter of:
Recompletion: <input type="checkbox"/>	Oil: <input type="checkbox"/>
Change in Ownership: <input type="checkbox"/>	Casinghead Gas: <input type="checkbox"/>
	Dry Gas: <input type="checkbox"/>
	Condensate: <input type="checkbox"/>
Other (Please explain) Change in Operator	

If change of ownership give name and address of previous owner: Previous operator & Present owner - Thurman E. McGaugh, Jr., 612 CNB Bldg., Fort Worth, Tex

DESCRIPTION OF WELL AND LEASE				
Lease Name Wills Federal	Lease No. 30120	Well No. 4	Pool Name, including Formation Scarborough Yates Seven Rivers	Kind of Lease State, Federal or Free Federal
Location				
Unit Letter G	660	Feet From The S	Line and 17	Feet From The West
Line of Section 33	Township 26	Range 37 East	NMPM,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 221 N. Colorado, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 33	Twp. 26	Rge. 37E	Is gas actually connected? no	When

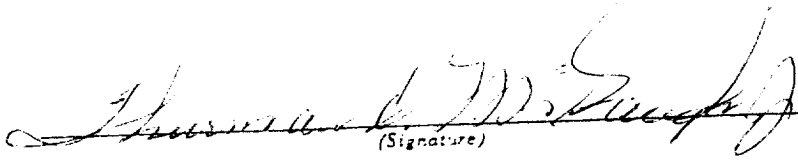
If this production is commingled with that from any other lease or pool, give commingling order number:

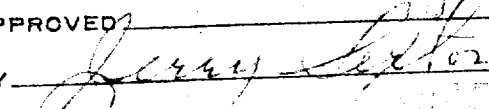
COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
President	(Title)
May 1, 1975	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple completed wells.	