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LAND OFFICE				
TRANSPORTER	OIL	<u> </u>		
	GAS			
OPERATOR				
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NEW MEXICO OIL CONSERVATION COMMIS

ŀ	54.5	KEQUES	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
}	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
ŀ	LAND OFFICE			
	TRANSPORTER OIL			
}	GAS			
	OPERATOR			
1.	PRORATION OFFICE	<u> </u>		
	Operator			
	Longhorn Service	& Drilling Company,		
	Box 968, Kermit,	Texas 79745		
			Other (Please explain)	
	Reason(s) for filing (Check proper box)		Orner (Flease explain)	
	New We!1	Change in Transporter of:	·	
	Recompletion	Oil Dry	≒	
	Change in Ownership	Casinghead Gas Cond	ensate	
	If change of ownership give name			
	and address of previous owner	Shell Oil Company B	ox 1509, Midland, Texas	
	•			
II.	DESCRIPTION OF WELL AND I			
	Lease Name	Well No. Pool Name, Including	Formation Kind of Le	
	Wills-Federal	4 Scarboroug	h Yates-Seven Rivers	Federal Federal
	Location			
	Unit Letter <u>G</u> ; 6	O Feet From The <u>south</u> L	ine and 1980 Feet Fro	om The
	Line of Section 33 Tow	vnship 26 Range	37 , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
	Texas New Mexico Pipe	Line Company	Box 1510 Midland	Toma
	Name of Authorized Transporter of Cas	singhead Gas 📉 💮 or Dry Gas 🗀	Address (Give address to which ap	proted copy of this form is to be sent)
	El Paso Natural Gas Co		Box 1384, Ja1, Ne	w Mexico
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	E 33 26 3	7 yes	April 8, 1959
		that from any other lease or poo	l give commingling order number:	
	If this production is commingled wit	th that from any other lease or poo	l, give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well		
	Designate Type of Completion	Oil Well Gas Well		
	COMPLETION DATA	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top O!1/Gas Pay	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Otl/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Otl/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Otl/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Otl/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top O!!/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOR	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top O!!/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top O!!/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOR	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top O!!/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top O!!/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
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IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET It after recovery of total volume of load depth or be for full 24 hours Producing Method (Flow, pump, ga	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
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IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v.	COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate
v.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bulley D. Crawford (Stenature)
(Signature)
Partner
(Title)
May 1, 1970
(Date)

BY. JUPERVISOR DISTING

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed mails

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