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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	-
OPERATOR		
PRORATION OFFICE		
Operator		

I.

II.

III.

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-119 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS	Endetive 1-1-05
LAND OFFICE			
TRANSPORTER GAS			
PROPATION OFFICE			
Operator Ott - 11 Ott Or	77		
Address	ompany (Western Division)		
Box 1509 - M	Midland, Texas		
New Well	Change in Transporter of:	Other (Please explain)  Pool Designation	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		ates - Seven Rivers
	Odshighedd Ods Oohder	NMOCC Order No. R-29	99
If change of ownership give name and address of previous owner		Effective December 1	3, 1965
DESCRIPTION OF WELL AND	LEASE INJECTION WELL		
Wills - Federal		me, Including Formation Kind Dorough Yates+Seven River State	of Lease e, Federal or Fee <b>Federal</b>
Location			
Unit Letter <b>C</b> ; 60	Feet From The <b>north</b> Lin	e and 1980 Feet From The	west
Line of Section 33 , T	ownship <b>26</b> Range	37 , NMPM, Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which approved co	py of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approved co	py of this form is to be sent)
	Unit Sec. Twp. Rge.	ls gas actually connected? When	
If well produces oil or liquids, give location of tanks.			
f this production is commingled w	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion — (X)	New Well Workover Deeper. Plug	Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.	T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay Tubi	ing Depth
	Trains of Floration 1 Standards	100 011/040 . 4/	ing Depth
Perforations		Dept	th Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I		fter recovery of total volume of load oil and mu pth or be for full 24 hours)	st be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.	)
Length of Test	Tubing Pressure	Casing Pressure Chol	ce Size
_			
Actual Prod. During Test	Cil-Bbls.	Water-Bbls. Gas	-MCF
		<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Grav	rity of Condensate
Testing Method (pitot, back pr.)			
resting Method (phot, back pr.)	Tubing Pressure	Casing Pressure Chok	se Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION	COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given ne best of my knowledge and belief.		
000	٦	TITLE	
X100. //	REX C. CABANISS	This form is to be filed in compli	
Wy avail	pature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Division Produc		tests taken on the well in accordance All sections of this form must be	with RULE 111.
December 17, 19	Title)	able on new and recompleted wells.	
	() () () () () () () () () () () () () (	Fill out Sections I, II, III, and well name or number, or transporter, or	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

