NO. OF COPIES RECE	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			_
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Koch Explo	rati	on	Co

NO. DE COFIES RECEIVED			
DISTRIBUTION	EW MEXICO OIL C	ONSERVATION COMMISS.	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65	
FILE U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
VOAUGRODIES OIL	Oct 1 1 5'3 (M)		
TRANSPORTER GAS		•	
OPERATOR			
Operator			
	Company a Division of	Voch Industries In	
Address	chita, Kansas 67201	roen maastiles, n	I Sa a
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	— Change of cor — Rock Island (porate name from Dil & Refining Co., Ir
Recompletion	Oil Dry Ga	™ ∐ to Koch Explo	oration Company a
Change in Ownership	Casinghead Gas Conder	nsate [] DIVISION Of A	Koch Industries, Inc.
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F		
Mary E. Wills "B"	Fed. 1 Rhodes-Ya	tes State, Fede	ral or Fee Federal 1050107
Location Unit Letter	Feet From The Lin	ne and Feet From	n The
24	Township 26S Range	37E , NMPM, Le	ea County
Direction of the control of the cont			
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Injection Well			
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vhen
give location of tanks.			
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		Plua Back Same Resty, Diff. Resty
Designate Type of Comple	ction - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Bate opudate		·	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Sept. Casing since
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top allow
OIL WELL	able for this di	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I dbing Pleasure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL	`.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-In)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costud Freesare (pure 22)	0
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION
			35 19
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED_	13
Commission have been complie above is true and complete to	d with and that the information given the best of my knowledge and belief.	BY_	Gme J
•		TYTLE	COMPANY S
$\rho / \rho \sim$	0		in compliance with RULE 1104.
40.16 Xo	tuson	If this is a request for all	lowable for a newly drilled or deepone
	lignature)	!! mail this form must be accou	DBUILD DA # [HDRINITION OF THE GEATERIE
/ 1	andman	tests taken on the well in ac	must be filled out completely for allow

C. C. Johnson	
(Signature) Landman	
(Title) 9/25/68	
(Date)	

All sections of this form must be filled out able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.